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**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-6934 Filed 12-6-05; 8:45 am]  
BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

November 28, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 12624-000.

c. *Date filed:* October 27, 2005.

d. *Applicant:* Colorado Springs Utilities.

e. *Name of Project:* Cascade Hydroelectric Generating Facility.

f. *Location:* The Cascade Hydroelectric Generating Facility would be located adjacent to the Cascade pressure reduction facility on the Old North Slope Pipeline, which is part of the City of Colorado Springs' water supply system in El Paso County, Colorado.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a through 825r.

h. *Applicant Contact:* Mr. Wayne E. Booker, Colorado Springs Utilities, 1521 Hancock Expressway, Colorado Springs, CO 80903, (719) 668-3505.

i. *FERC Contact:* James Hunter, (202) 502-6086.

j. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. *Deadline for filing responsive documents:* The Commission directs, pursuant to section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions concerning the application be filed with the Commission by January 27, 2006. All reply comments must be filed with the Commission by February 13, 2006.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Project:* The proposed small conduit hydroelectric project would consist of: (1) a 85-foot-long, 20-inch-diameter steel pipeline connecting to the existing pipeline, (2) a 900-kilowatt horizontal shaft Pelton turbine-generator, and (3) a 55-foot-long, 20-inch-diameter steel pipeline returning water to the existing pipeline. The average annual energy production would be 5,114 megawatt hours.

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street, NE., Washington, DC 20426. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, here P-12624, in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for review and reproduction at the address in item h. above.

n. *Development Application:* Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the

specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. *Notice of Intent:* A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a competing development application. A notice of intent must be served on the applicant(s) named in this public notice.

p. *Protests or Motions to Intervene:* Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) Bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "COMMENTS", "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy

Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Magalie R. Salas,

Secretary.

[FR Doc. E5-6930 Filed 12-6-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

November 29, 2005.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Type of Applications:* Preliminary Permit.

b. *Applicant, Project Numbers, and Dates Filed:* Black River Felts Mills, LLC filed the applications for Project No. 12622-000 and Project No. 12623-000 on October 26, 2005.

c. *Name of the projects:* Lower Dam Project (P-12622); Upper Dam Project (P-12623). The projects would be located on the Black River in Jefferson County, New York. The proposed dams are to be located at the site of an existing breached dam currently owned by Eric Boulevard HydroPower, L.P.

d. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

e. *Applicant Contacts:* Black River Felts Mills, LLC: Mr. William A. Garnett, Member Manager; Steven Courtney, Member Manager; Terence Darby, Member Manager; Black River Energy, LLC; 6000 Fairview Road, Suite 600; Charlotte, North Carolina 28270, (704) 553-3036; James C. Liles, Regulatory Advisor, Milbank, Tweed, Hadley & McCloy, LLC; 1850 K Street, NW., 11th Floor, Washington, DC 20006, (202) 835-7545.

f. *FERC Contact:* Etta Foster, (202) 502-8769.

g. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners

filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

h. *Description of Projects:* The proposed Lower Dam would consist of: (1) A proposed earth dike approximately 590 feet long; (2) a proposed intake structure constructed on the left side of the south channel spillway; (3) a reservoir with a normal pool elevation of 589 feet, a gross storage capacity of approximately 850 acre-feet and a surface area of approximately 140 acres; (4) a proposed powerhouse containing two or more generating units with an installed capacity of 8 megawatts (MW); (5) a tailrace channel downstream of the powerhouse; (6) a new 115-kV overhead transmission line; and (7) appurtenant facilities. The Black River Felts Mills, LLC's Lower Dam Project, would have an estimated average annual generation of 40,000 MWh (megawatt-hours) and would be sold to a local utility.

The proposed Upper Dam would consist of: (1) A proposed concrete gravity dam approximately 320 feet long with gated control facilities; (2) a proposed intake structure; (3) a reservoir with a normal maximum pool elevation of approximately 609 feet, a gross storage capacity of 1,100 acre-feet, and a surface area of 220 acres; (4) a proposed powerhouse containing two or more generating units with a total installed capacity of 5 MW; (5) a proposed tailrace channel; (6) a new overhead 115-kV transmission line; and (7) appurtenant facilities. The Upper Dam Project would have an estimated average annual generation of 24,500 MWh and would be sold to a local utility.

i. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item e above.

j. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

k. *Competing Preliminary Permit—* Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

l. *Competing Development Application—* Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

m. *Notice of Intent—* A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

n. *Proposed Scope of Studies under Permit—* A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

o. *Comments, Protests, or Motions To Intervene—* Anyone may submit comments, a protest, or a motion to intervene in accordance with the