

disposition of certain wholesale power sales contracts of Select.

Comment Date: 5 p.m. Eastern Time on November 14, 2005.

4. NRG Energy, Inc. and Texas Genco LLC

[Docket No. EC06-14-000]

Take notice that on October 24, 2005, NRG Energy, Inc., on behalf of itself and its public utility subsidiaries (collectively, NRG) and Texas Genco LLC (Texas Genco) submitted an application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby the owners of Texas Genco would acquire certain amounts of NRG common stock as part consideration in exchange for the transfer of their interest in Texas Genco to NRG. The Applicants request confidential treatment of certain contracts and written instruments pursuant to which the transaction would be consummated.

Comment Date: 5 p.m. Eastern Time on November 23, 2005.

5. Entegra Power Group LLC, Gila River Power, L.P. and Union Power Partners, L.P.

[Docket No. EC06-15-000]

Take notice that on October 24, 2005, Entegra Power Group LLC, (Entegra), on behalf of itself and its wholly-owned subsidiaries Gila River Power, L.P. and Union Power Partners, L.P. (together with Entegra, Applicants), and on behalf of the current owners of equity interests in Entegra, filed with the Commission an application pursuant to section 203 of the Federal Power Act, requesting authorization for an indirect disposition of FERC-jurisdictional facilities resulting from certain proposed transfers of ownership of equity interests in Entegra.

Comment Date: 5 p.m. Eastern Time on November 15, 2005.

6. Boston Edison Company

[Docket no. EL02-123-008]

Take notice that on October 17, 2005, Boston Edison Company submitted for filing, pursuant to the Commission's Order issued September 15, 2005, changes with respect to the service agreements for the Town of Wellesley and the Town of Concord.

Comment Date: 5 p.m. Eastern Time on November 16, 2005.

7. Luzenac America, Inc.

[Docket No. EL06-8-000]

Take notice that on October 20, 2005, Luzenac America, Inc. (Luzenac), pursuant to section 1290 of the Energy

Policy Act of 2005 and Rules 206 and 207 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission, filed a Petition for Relief relating to a termination payment sought by Enron Power Marketing, Inc. (Enron). In the Petition, Luzenac requests an expeditious determination by FERC that the termination payment sought by Enron from Luzenac is not permitted under Enron's rate schedule or its contract with Luzenac entered into under such rate schedule, or is otherwise unlawful on the grounds that the contract is unjust and unreasonable or contrary to the public interest.

Comment Date: 5 p.m. Eastern Time on November 10, 2005.

8. Midwest Renewable Energy Projects LLC

[Docket No. EL06-9-000]

Take notice that on October 20, 2005, Midwest Renewable Energy Projects LLC submitted to the Commission a petition to for declaratory order regarding the recent amendments to the Public Utility Regulatory Policies Act of 1978.

Comment Date: 5 p.m. Eastern Time on November 10, 2005.

9. Devon Power LLC

[Docket No. ER04-23-014]

Take notice that on October 11, 2005, Devon Power LLC, Middletown Power LLC and Montville Power LLC (collectively, the NRG Companies), pursuant to a deficiency letter issued on July 13, 2005 submitted for filing a reconciliation of their annual informational filing.

Comment Date: 5 p.m. Eastern Time on November 7, 2005.

10. The Detroit Edison Company

[Docket No. TS06-1-000]

Take notice that on October 3, 2005, The Detroit Edison Company (Detroit Edison) filed a request for clarification that it should not be considered a transmission provider subject to the Standards of Conduct promulgated in Order No. 2004. Detroit Edison requests full waiver from the requirements of Order No. 2004, FERC Statutes and Regulations ¶31,355 (2003).

Comment Date: 5 p.m. Eastern Time on November 10, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E5-6111 Filed 11-3-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP05-130-000; CP05-132-000; CP05-131-000; Corps Application # CENAB-OP-RMS200565510-4]

U.S. Army Corps of Engineers, Baltimore District; Dominion Cove Point LNG, LP; Dominion Transmission, Inc; Notice of Availability of the Draft Environmental Impact Statement, Draft General Conformity Determination, and U.S. Army Corps Of Engineers Public Notice for the Proposed Cove Point Expansion Project

October 28, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) in cooperation with the U.S. Army Corps of Engineers (Corps) and U.S. Coast Guard, (Coast Guard) has prepared a draft Environmental Impact

Statement (EIS) for a liquefied natural gas (LNG) import terminal expansion and natural gas pipeline facilities proposed by Dominion Cove Point LNG, L.P. and Dominion Transmission, Inc. (collectively referred to as Dominion) in the above-referenced dockets. The draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The draft EIS addresses federally listed species, cultural resources, and essential fish habitat issues. A draft General Conformity Determination was also prepared by the FERC to assess the potential air quality impacts associated with construction and operation of the proposed project and is included as Appendix H of the draft EIS.

The FERC staff concludes that approval of the proposed project with appropriate mitigating measures, as recommended, would have limited adverse environmental impact.

This is a joint public notice by the FERC and Corps to advertise:

- The availability of the draft EIS;
- The scheduling of the joint FERC public meetings/Corps public hearings on December 7 and 8th, 2005; and
- The submission of a Department of the Army permit application CENAB-OP-RMS (Dominion Cove Point LNG, LP) 200565510-4.

The draft EIS addresses the potential environmental effects of the construction and operation of the following LNG terminal and natural gas (steel) pipeline facilities:

- Two new 160,000 cubic meter single containment LNG storage tanks;
- Additional vaporization capacity consisting of shell and tube vaporizers and associated equipment;
- Additional power generation equipment consisting of two 21.7 megawatt gas turbine generators and three emergency generators;
- Infrastructure associated with the LNG terminal expansion including roads and storage and work areas at the existing site;
- About 47.8 miles of 36-inch-diameter, loop pipeline in Calvert, Prince Georges, and Charles County, Maryland (TL-532 Pipeline);
- Ancillary areas for pipeline construction, including access roads, staging areas, and work spaces;
- About 81 miles of 24-inch-diameter pipeline lateral in Juniata, Mifflin, Huntingdon, Centre, and Clinton Counties, Pennsylvania (PL-1 EXT2 Pipeline);
- Two new compressor stations in Juniata County (Perulack Station) and Centre County (Centre Relay Station), Pennsylvania;

- About 11 miles of 24-inch diameter pipeline loop in Wetzel County West Virginia and Greene County, Pennsylvania (TL-492 EXT3 Pipeline);

- About 12 miles of 24-inch-diameter pipeline loop in Potter County, Pennsylvania (TL-453 EXT1 Pipeline);

- About 10 miles of 20-inch-diameter pipeline loop in Potter County, Pennsylvania (TL-536 Pipeline);

- Replacement of about 0.6 mile and pressure testing and possible replacement of about 0.4 mile of 30-inch-diameter pipeline in Franklin County, Pennsylvania (PL-1 Pipeline Pressure Restoration Sites);

- Minor modifications to the existing Loudoun Measuring and Regulating (M&R) Station in Loudoun County, Virginia;

- About 5,000 hp of additional compression at the existing Mockingbird Hill Compressor Station in Wetzel County, West Virginia;

- Minor modifications to the existing Leesburg Compressor Station in Loudoun County, Virginia;

- Minor modifications to the existing Chambersburg Compressor Station in Franklin County, Pennsylvania;

- Additional facilities and pipeline replacement at the existing Leidy M&R Station located at the Leidy Hub complex in Clinton County, Pennsylvania;

- About 3,550 hp of additional compression at Dominion's previously approved but not yet constructed Wolf Run Compressor Station in Lewis County, West Virginia; and

- Minor modifications to Dominion's previously approved but not yet constructed Quinlan Compressor Station in Cattaraugus County, New York.

Dominion's proposed LNG terminal expansion would increase the send-out capability by 800,000 Dth/d and increase the storage capacity by 6.8 MMDth/d. Dominion's proposed pipeline and related facilities in Maryland and Virginia would allow it to deliver an additional 800,000 Dth/d from its LNG terminal to its connections with other interstate pipelines.

Dominion's proposed pipelines and related facilities in Pennsylvania, West Virginia, and New York would allow it to transport an additional 700,000 Dth/d to various delivery points on its system, and offer a new underground storage service of 6.0 MMDth, with an additional demand of 100,000 Dth/d.

Dominion Cove Point LNG, LP has applied, concurrently, to the Corps for a Department of the Army Individual permit pursuant to Section 404 of the Clean Water Act (33 U.S.C. 1344) and Section 10 of the Rivers and Harbors Act

of 1899 (33 U.S.C. 403) for proposed structures in and under navigable waters and the discharge of dredged, excavated, and/or fill material into waters of the United States, including wetlands to construct the preferred alternative identified in the draft EIS. The decision whether to issue the permits will be based on an evaluation of the probable impacts, including cumulative impacts, of the proposed projects on the public interest. The decision will reflect the national concern for the protection and utilization of important resources. The benefits, which would be reasonably expected to accrue from the proposed projects, must be balanced against its reasonably foreseeable detriments. All factors, which may be relevant to the proposed work, will be considered, including the cumulative effects thereof; among those are conservation, economics, aesthetics, general environmental concerns, wetlands, cultural values, fish and wildlife values, flood hazards, floodplain values, land use, navigation, shore erosion and accretion, recreation, water supply, and conservation, water quality, energy needs, safety, food and fiber production, consideration of property ownership, and in general, the needs and welfare of the people. The Corps is soliciting comments from the public; Federal, State, and local agencies and officials; Indian tribes; and other interested parties in order to consider and evaluate the impacts of the proposed project. Any comments received will be considered by the Corps to determine whether to issue, modify, condition or deny a permit for the proposal. To make this decision, the Corps uses comments received to access impacts on endangered species, historic properties, water quality, general environmental effects, and the other public interest factors listed above.

The evaluation of the impact of the work described above on the public interest will also include application, by the Corps, of the guidelines [Section 404(b)(1)] promulgated by the Administrator, U.S. Environmental Protection Agency, under authority of Section 404 of the Clean Water Act.

For Corps permitting purposes, if applicable, the applicant is required to obtain a Water Quality Certification in accordance with Section 401 of the Clean Water Act from the Maryland Department of the Environment (MDE), the Pennsylvania Department of Environmental Protection, and the State of West Virginia Division of Environmental Protection. The Section 401 certifying agencies have a statutory limit of one year in which to make their

decisions. Additionally, for Corps permitting purposes, the applicant is required to obtain Coastal Zone Management Consistency concurrence from the MDE, as well. It should be noted that the MDE has a statutory limit of 6 months in which to make its consistency determination.

Joint FERC Public Meetings/Corps Public Hearings are held to provide interested individuals with the opportunity to present information about the effects of the project, including its social, economic and environmental effects. These meetings/hearings provide the opportunity for interested parties to present views, opinions, and information that will be considered by the FERC and the Corps in evaluating the proposed project.

The U.S. Coast Guard (Coast Guard) within the U.S. Department of Homeland Security is also participating as a cooperating agency in the preparation of the EIS because it exercises regulatory authority over LNG facilities that affect the safety and security of port areas and navigable waterways under Executive Order 10173; the Magnuson Act (50 U.S.C. section 191); the Ports and Waterways Safety Act of 1972, as amended (33 U.S.C. 1221, *et seq.*); and the Maritime Transportation Security Act of 2002 (46 U.S.C. section 701). The Coast Guard also has authority for LNG facility plan review, approval and compliance verification as provided in Title 33 CFR part 105, and siting as it pertains to the management of vessel traffic in and around the LNG facility. As required by its regulations, the Coast Guard is responsible for issuing a Letter of Recommendation (LOR) as to the suitability of the waterway for LNG marine traffic. The Coast Guard plans to adopt the EIS if it adequately covers the impacts associated with issuance of the LOR.

Comment Procedures and FERC Public Meetings/Corps Public Hearings

Any person wishing to comment on the draft EIS may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received and properly recorded:

- Send an original and two copies of your comments to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426.
- Reference Docket Nos. CP05-130-000, CP05-131-000, and CP05-132-000.

- Label one copy of the comments for the attention of the Gas Branch 1.

- Mail your comments so that they will be received in Washington, DC on or before December 21, 2005.

Please note that the Commission strongly encourages electronic filing of any comments or interventions to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments, you will need to create a free account, which can be created by clicking on "Login to File" and then "New User Account."

The Corps public hearings provide members of the public the opportunity to present views, opinions, and information which will be considered by the Corps in evaluating the Department of the Army permit. All comments received will become part of the formal project record.

Copies of any written statements expressing concern for aquatic resources may be submitted to: Mrs. Kathy Anderson, Corps of Engineers, CENAB-OP-RMS, P.O. Box 1715, Baltimore, Maryland 21203-1715.

The Corps public hearing comment period closes on December 21, 2005.

In addition to or in lieu of sending written comments, we invite you to attend one of the FERC public meetings/Corps public hearings we have scheduled as follows:

Wednesday, December 7, 2005: 7 p.m. (EST), Old Courthouse, 1 Market Street, Lewistown, PA 17044. (717) 248-6733.

Thursday, December 8, 2005: 7 p.m. (EST), Penn Stater Conference Center Hotel, 215 Innovation Boulevard, State College, PA 16803. (814) 863-5000.

Wednesday, December 7, 2005: 7 p.m. (EST), Holiday Inn—Solomons, 155 Holiday Drive, Solomons, MD 20688. (410) 326-6311.

Thursday, December 8, 2005: 7 p.m. (EST), Holiday Inn—Waldorf, U.S. 301 and St. Patrick's Drive, Waldorf, MD 20603. (301) 645-8200.

Interested groups and individuals are encouraged to attend and present oral comments on the draft EIS. Transcripts of the meetings will be prepared.

After these comments are reviewed, any significant new issues are investigated, and modifications are made to the draft EIS, a final EIS will be published and distributed by the staff. The final EIS will contain the staff's responses to timely comments received on the draft EIS.

Comments will be considered by the Commission but will not serve to make the commentator a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Anyone may intervene in this proceeding based on this draft EIS. You must file your request to intervene as specified above.¹ You do not need intervenor status to have your comments considered.

The draft EIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

Hard-copies of the draft EIS have been mailed to Federal, State, and local agencies; public interest groups; individuals and affected landowners who requested a copy of the draft EIS or provided comments during scoping; libraries; newspapers; and parties to this proceeding. In the alternate, those persons or organizations who were identified as potential stakeholders on this environmental mailing list are receiving an Executive Summary document and a full version of the draft EIS on CD-ROM. A limited number of documents and CD-ROMs are available from the Public Reference Room identified above. In addition, hard-copies of the document are also available for reading at public libraries along the proposed project route.

To reduce printing and mailing costs the final EIS will be issued in both CD-ROM and hard-copy formats. In a separate mailing, the parties on the current mailing list for the draft EIS will be sent a postcard providing an opportunity for them to select which format of the final EIS they wish to receive. The FERC strongly encourages the use of the CD-ROM format in its publication of large documents. If you wish to receive a paper copy of the final EIS instead of a CD-ROM, you must return the postcard indicating that choice.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to the eSubscription link on the FERC Internet Web site.

It is requested that you communicate the foregoing information concerning the proposed work to any persons known by you to be interested and not being known to this office, who did not receive a copy of this notice.

Magalie R. Salas,

Secretary.

[FR Doc. E5-6116 Filed 11-3-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

October 28, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 1971-079.
- c. *Date Filed:* July 21, 2003.
- d. *Applicant:* Idaho Power Company.
- e. *Name of Project:* Hells Canyon Hydropower Project.
- f. *Location:* On the Snake River in Washington and Adams, Counties, Idaho; and Wallowa and Baker Counties, Oregon. About 5,270 acres of Federal lands administered by the Forest Service and the Bureau of Land Management (Payette and Wallowa-Whitman National Forests and Hells Canyon National Recreational Area) are included within the project boundary.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Robert W. Stahman, Vice President, Secretary, and General Counsel, Idaho Power Company, P.O. Box 70, Boise, Idaho 83707.

i. *FERC Contact:* Alan Mitchnick, (202) 502-6074, alan.mitchnick@ferc.gov; Emily Carter, (202) 502-6512, emily.carter@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 90 days from the issuance of this notice; reply comments are due 135 days from the issuance date of this notice.*

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The existing Hells Canyon Project consists of three developments: Brownlee Development consists of a 395-foot-high earth and rockfill dam, a 14,621-acre impoundment, and a powerhouse with five generating units producing 585.4 megawatts (MW); Oxbow Development consists of a 209-foot-high earth and rockfill dam, a 1,150-acre impoundment, and a powerhouse with four generating units producing 460 MW; and Hells Canyon Development consists of a 320-foot-high concrete gravity dam, a 2,412-acre impoundment, and a powerhouse with three generating units producing 391.5 MW. Idaho Power also operates four fish hatcheries and four adult fish traps.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in

the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Magalie R. Salas,

Secretary.

[FR Doc. E5-6114 Filed 11-3-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RM01-10-000, EY06-6-000]

Standards of Conduct for Transmission Providers; Florida Power & Light Company; Notice Granting Waiver of Posting and Recordkeeping Requirements

October 28, 2005.

On October 27, 2005, Florida Power & Light Company (FPL) filed to seek a temporary emergency waiver of section 358.4(a)(2) of the Commission's regulations and for any other waivers necessary for FPL to proceed with the restoration work on its transmission and distribution systems necessitated by