

Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively, Southern Companies) tendered for filing a revised "Description of Formula Rate for Operation and Maintenance Charges for Interconnection Facilities" pursuant to the Commission Order issued July 28, 2005, in this proceeding. 112 FERC ¶ 61,145(2005).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on October 3, 2005.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-5368 Filed 9-30-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2696]

#### Town of Stuyvesant and Stuyvesant Hydro Corporation; Notice of Authorization for Continued Project Operation

September 27, 2005.

On July 22, 2005, the Town of Stuyvesant and Stuyvesant Falls Hydro Corporation licensee for the Stuyvesant Falls Hydroelectric Project No. 2696, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations. Project No. 2696 is located on the Kinderhook Creek in Columbia County, New York.

The license for Project No. 2696 was issued for a period ending August 31, 2005. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2696 is issued to the Town of Stuyvesant and Stuyvesant Falls Hydro Corporation for a period effective September 1, 2005 through August 31, 2006, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before September 1, 2006, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the

FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Town of Stuyvesant and Stuyvesant Falls Hydro Corporation is authorized to continue operation of the Stuyvesant Falls Hydroelectric Project No. 2696 until such time as the Commission acts on its application for subsequent license.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5-5401 Filed 9-30-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP05-355-001]

#### Tennessee Gas Pipeline Company; Notice of Amendment

September 23, 2005.

Take notice that Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana, Houston, Texas 77002, filed on September 21, 2005, in Docket No. CP05-355-001, an amendment to its pending application filed on May 16, 2005, in Docket No. CP05-355-000, pursuant to sections 7(c) of the Natural Gas Act (NGA), to reflect certain changes to its cost allocation method used to construct its Northeast ConneXion-NY/NJ Project (Project).

This amendment is on file with the Commission and open to public inspection. This filing may be also viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8659 or TTY, (202) 208-3676.

By this amendment, Tennessee is modifying the capital cost allocated to the Project from the Compressor Station 325 Project (Docket No. CP05-42-000), so that the allocation method used for the Compressor Station 325 capital costs is consistent with the allocation method used for the Compressor Station 317 capital costs. Tennessee states that the effect of the change is that the Rate Base for the Project will decrease by approximately \$3 million, and the Cost of Service will be reduced by \$519,000. The proposed monthly recourse rate will decrease from \$15.79 to \$14.93 per dekatherm.