at 1–866–208–FERC or on the FERC Internet Web site (http://www.ferc.gov) using the eLibrary link. Click on the "eLibrary" link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at:

FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY at (202) 502–8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to the eSubscription link on the FERC Internet Web site.

Magalie R. Salas,

Secretary.

[FR Doc. E5-4811 Filed 9-1-05; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[P-12588-000]

Hydraco Power, Inc.; Notice of Application Accepted for Filing; Soliciting Comments, Motions To Intervene and Protests; Paper Scoping and Soliciting Scoping Comments; Establishing a Deadline for Submission of Final Amendments; and Schedule for Processing Application

August 26, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Types of Application:* Exemption from License, 5 MW or Less.
 - b. Project Nos.: P-12588-000.
 - c. Date filed: May 3, 2005.
 - d. *Applicant:* Hydraco Power, Inc.
- e. *Name of Project:* A. H. Smith Dam Project.
- f. Location: On the San Marcos River near the town of Martindale, Caldwell County, Texas. The project does not affect Federal lands.

g. Filed Pursuant to: Public Utility Regulatory Policies Act of 1978, 16 U.S.C. §§ 2705, 2708.

h. Applicant Contact: Linda A. Parker, Small Hydro of Texas, Inc., 1298 FM 766, Cuero, Texas 77954. (361) 275– 9395.

- i. FERC Contact: Monte TerHaar, monte.terhaar@ferc.gov, (202) 502–6035.
- j. Deadline for filing comments, motions to intervene, and protests, and deadline for filing scoping comments: 60 days from the issuance date of this notice.

Any comments (original and eight copies) should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1–A, Washington, DC 20426. Please affix "A.H. Smith Dam Project No. 12588–000" to all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "eFiling" link.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support

Support.

I. This application has been accepted, but is not ready for environmental analysis at this time.

m. Project Description: Hydraco proposes to restore existing facilities and operate run-of-river, at all times providing flow over the dam. The project would cease generation and pass all flows over the dam when inflows to the impoundment are 100cfs or less.

The proposed project consists of: (1) An existing 10.5-foot-high by 86.5-foot-long concrete dam with a 20-foot-wide concrete apron; (2) an existing 3-foot-wide by 4-foot-high wooden stopgate positioned in the east bank of the dam which regulates flows to the turbines; (3) a 10.62-acre impoundment; (4) an existing 20-foot-wide by 30-foot-long brick powerhouse; (5) an existing generator with installed capacity of 150

kilowatts (kW); (6) an existing 150 kW turbine; (7) a 100-foot-long buried transmission line; and (8) an existing trashrack.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number (P–12588) in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy of the application is also available for inspection and reproduction at the addresses in item h above.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS" "SCOPING COMMENTS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process:

The Commission staff intends to prepare a single Environmental Assessment (EA) for the A. H. Smith Dam Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we will solicit comments, recommendations, information, and alternatives in the Scoping Document (SD).

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD may be viewed on the Web at http://www.ferc.gov using the "eLibrary" link, as indicated in item number n.

p. Procedural schedule: Recipients will have 30 days to provide the Commission with any written comments on the EA. All comments filed with the Commission will be considered in the Order taking final action on the application. However, should substantive comments requiring reanalysis be received on the EA document, we would consider preparing a subsequent EA document. The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Notice Accepting Application, and Motion to Intervene.	August 2005.
Notice of Paper Scoping	August 2005.
Interventions and/or Scoping comments due.	October 2005.
Notice Ready for Envi- ronmental Analysis/So- liciting Final Com- ments, Recommenda- tions, Terms and Con- ditions.	October 2005.
Deadline for Agency Recommendations.	November 2005.
Notice of the availability of the EA.	December 2005.
Public Comments on EA due.	January 2006.
Ready for Commission decision on the application.	February 2006.

q. Final amendments to the application must be filed with the Commission no later than 60 days from the issuance date of this notice.

Magalie R. Salas,

Secretary.

[FR Doc. E5–4816 Filed 9–1–05; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted For Filing and Soliciting Motions To Intervene, Protests, and Comments

August 26, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
 - b. Project No.: 12590-000.
 - c. Date filed: May 9, 2005.
 - d. Applicant: Historic Hydro, LLC.
 - e. Name of Project: Holliday Project.

- f. Location: On the west Fork of the White River, in Hamilton County, Indiana. The dam is own by PSI Energy.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Mr. Robert L. Aram, Holliday Hydro, LLC, 8802E 141st Street, Noblesville, IN 46060, (317) 773–0128.
- i. FERC Contact: Robert Bell, (202)
- j. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The proposed project would consist of; (1) An existing 10-foot-high, 350-foot-long concrete gravity dam, (2) an existing impoundment having a surface area of 28 acres, with negligible storage and normal water surface elevation of 764 feet mean seas level, (3) an existing powerhouse containing two generating units having a total installed capacity of 350 kilowatts, (4) a proposed 1000-footlong transmission line, and (5) appurtenant facilities. The project would have an annual generation of 1.5 gigawatt-hours that would be sold to a local utility.

1. Locations of Applications: A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Competing Preliminary Permit— Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

o. Competing Development Application—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

p. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the