

Coordinator, at the address and phone number listed above.

Issued at Washington, DC, on August 24, 2005.

**Rachel Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 05-17108 Filed 8-26-05; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Environmental Management Site-Specific Advisory Board, Savannah River

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EMSSAB), Savannah River. The Federal Advisory Committee Act (Pub. L. No. 92-463, 86 Stat. 770) requires that public notice of this meeting be announced in the **Federal Register**.

**DATES:** Monday, September 26, 2005, 1 p.m.–6 p.m.

Tuesday, September 27, 2005, 8:30 a.m.–4 p.m.

**ADDRESSES:** Holiday Inn Coliseum at the University of South Carolina, 630 Assembly Street, Columbia, SC 29201.

**FOR FURTHER INFORMATION CONTACT:** Gerri Flemming, Closure Project Office, Department of Energy Savannah River Operations Office, P.O. Box A, Aiken, SC 29802; Phone: (803) 952-7886.

**SUPPLEMENTARY INFORMATION:** *Purpose of the Board:* The purpose of the Board is to make recommendations to DOE in the areas of environmental restoration, waste management, and related activities.

#### Tentative Agenda

*Monday, September 26, 2005*

1 p.m.  
Combined Committee Session.

5:15 p.m.  
Adjourn.

5:15 p.m.  
Executive Committee Meeting.

6 p.m.  
Adjourn.

*Tuesday, September 27, 2005*

8:30 a.m.  
Approval of Minutes, Agency Updates.

9 a.m.  
Public Comment Session.

9:15 a.m.  
Chair and Facilitator Update.

9:45 a.m.  
Waste Management Committee

Report.

11:45 a.m.

Public Comments.

12 p.m.

Lunch Break.

1 p.m.

National Nuclear Security Administration.

1:30 p.m.

Facilities Disposition & Site Remediation Committee Report.

2 p.m.

Strategic and Legacy Management Committee Report.

2:45 p.m.

Nuclear Materials Committee Report.

3:30 p.m.

Administrative Committee Report.

3:50 p.m.

Public Comments.

4 p.m.

Adjourn.

If needed, time will be allotted after public comments for items added to the agenda, and administrative details. A final agenda will be available at the meeting Monday, September 26, 2005.

**Public Participation:** The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Gerri Flemming's office at the address or telephone listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct business. Individuals wishing to make public comment will be provided a maximum of five minutes to present their comments.

**Minutes:** The minutes of this meeting will be available for public review and copying at the U.S. Department of Energy's Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays. Minutes will also be available by writing to Gerri Flemming, Department of Energy Savannah River Operations Office, P.O. Box A, Aiken, SC 29802, or by calling her at (803) 952-7886.

Issued at Washington, DC, on August 24, 2005.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 05-17109 Filed 8-26-05; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

August 23, 2005.

Take notice that the Commission received the following electric rate filings.

*Docket Numbers:* ER97-2904-006.

*Applicants:* Lake Benton Power Partners, LLC.

*Description:* Lake Benton Power Partners, LLC submits its triennial market power review in support of its market-based rate authority and request for market-based rate authority for sales of ancillary services.

*Filed Date:* 07/28/2005.

*Accession Number:* 20050801-0020.

*Comment Date:* 5 p.m. eastern time on Friday, September 2, 2005.

*Docket Numbers:* ER98-4515-003.

*Applicants:* Cadillac Renewable Energy LLC.

*Description:* Cadillac Renewable Energy LLC submits its updated market power study and an amendment to its market-based rate tariff.

*Filed Date:* 07/28/2005.

*Accession Number:* 20050804-0011.

*Comment Date:* 5 p.m. eastern time on Friday, September 2, 2005.

*Docket Numbers:* ER99-1228-004.

*Applicants:* Storm Lake Power Partners II, LLC.

*Description:* Storm Lake Power Partners II, LLC submits its triennial market power review and a request for market-based rate authority for sales of ancillary services.

*Filed Date:* 07/28/2005.

*Accession Number:* 20050801-0019.

*Comment Date:* 5 p.m. eastern time on Friday, September 2, 2005.

*Docket Numbers:* ER01-2398-010.

*Applicants:* Liberty Electric Power, LLC.

*Description:* Liberty Electric Power, LLC supplements its 7/7/05 compliance filing as amended on 7/20/05 and tenders for filing a revised tariff sheet designated as FERC Electric Tariff, First Revised Volume No. 1, Substitute Original Sheet No. 2.

*Filed Date:* 08/18/2005.

*Accession Number:* 20050822-0079.

*Comment Date:* 5 p.m. eastern time on Thursday, September 08, 2005.

*Docket Numbers:* ER02-1695-002.

*Applicants:* Cabazon Power Partners LLC.

*Description:* Cabazon Power Partners LLC submits notice of change status and motion to withdraw its qualifying status.

*Filed Date:* 05/17/2005.  
*Accession Number:* 20050519-0110.  
*Comment Date:* 5 p.m. eastern time on Friday, September 2, 2005.

*Docket Numbers:* ER03-715-003.  
*Applicants:* Marina Energy, L.L.C.  
*Description:* Marina Energy, L.L.C. submits Substitute Original Sheet No. 2 to its Original Rate Schedule No. 1, in compliance with Commission's letter order issued 7/20/05 in Docket No. ER03-715-002.

*Filed Date:* 08/18/2005.  
*Accession Number:* 20050822-0081.  
*Comment Date:* 5 p.m. eastern time on Thursday, September 08, 2005.

*Docket Numbers:* ER04-23-014.  
*Applicants:* Devon Power LLC, Middletown Power LLC; Montville Power LLC; Norwalk Power LLC.

*Description:* Devon Power, LLC; Middletown Power LLC; Montville Power LLC; Norwalk Power LLC (collectively, NRG) submit a Revised Schedule No. 1 to the Cost-of-Service Agreement among NRG and ISO New England Inc., a refund report of the refunds made by NRG to ISO New England, and a report of the payments made by ISO New England to NRG.

*Filed Date:* 08/17/2005.  
*Accession Number:* 20050822-0087.  
*Comment Date:* 5 p.m. eastern time on Wednesday, September 07, 2005.

*Docket Numbers:* ER05-725-003.  
*Applicants:* Deephaven RV Sub Fund Ltd.

*Description:* Deephaven RV Sub Fund Ltd. submits First Revised 3 to Rate Schedule No. 1 containing corrected language for Market Behavior Rule 2(B).

*Filed Date:* 08/17/2005.  
*Accession Number:* 20050822-0078.  
*Comment Date:* 5 p.m. eastern time on Wednesday, September 07, 2005.

*Docket Numbers:* ER05-810-002.  
*Applicants:* UGI Energy Services, Inc.  
*Description:* UGI Energy Services, Inc. submits substitute original Sheet No. 3, to its FERC Electric Tariff No. 1, in compliance with the Commission's letter order issued 7/20/05 in Docket Nos. ER05-810-000 and 001.

*Filed Date:* 08/16/2005.  
*Accession Number:* 20050822-0080.  
*Comment Date:* 5 p.m. eastern time on Tuesday, September 06, 2005.

*Docket Numbers:* ER05-1009-000.  
*Applicants:* MidAmerican Energy Company.

*Description:* MidAmerican Energy Company submits notice of withdrawal of its 5/23/05 filing in Docket No. ER05-1009 of a Facilities Agreement with the City of Ames, Iowa.

*Filed Date:* 08/18/2005.  
*Accession Number:* 20050818-5041.  
*Comment Date:* 5 p.m. eastern time on Thursday, September 08, 2005.

*Docket Numbers:* ER05-1238-001.  
*Applicants:* MidAmerican Energy Company.

*Description:* MidAmerican Energy Company submits an amendment to the 7/22/05 filing of an interconnection agreement with Indianola Municipal Utilities.

*Filed Date:* 08/18/2005.  
*Accession Number:* 20050822-0086.  
*Comment Date:* 5 p.m. eastern time on Thursday, September 08, 2005.

*Docket Numbers:* ER05-1299-001.  
*Applicants:* Wabash Valley Power Association, Inc.

*Description:* Wabash Valley Power Association, Inc. submits a correction of certain information contained in the 8/8/05 filing in Docket No. ER05-1299-001.

*Filed Date:* 08/18/2005.  
*Accession Number:* 20050822-0084.  
*Comment Date:* 5 p.m. eastern time on Thursday, September 08, 2005.

*Docket Numbers:* ER05-1360-000.  
*Applicants:* PacifiCorp.

*Description:* PacifiCorp submits amended and restated Harrison Interconnection and Transmission Facilities Conveyance Agreement with the Portland General Electric Company.

*Filed Date:* 08/18/2005.  
*Accession Number:* 20050822-0074.  
*Comment Date:* 5 p.m. eastern time on Thursday, September 08, 2005.

*Docket Numbers:* ER05-1361-000.  
*Applicants:* Calpine Fox LLC.

*Description:* Calpine Fox, LLC (Fox) submits Rate Schedule No. 2, which sets forth the cost-based revenue requirements for the provision of reactive supply & voltage control from generator sources service from Fox to American Transmission Company, LLC and the Midwest Independent Transmission System Operator, Inc.

*Filed Date:* 08/18/2005.  
*Accession Number:* 20050822-0075.  
*Comment Date:* 5 p.m. eastern time on Thursday, September 08, 2005.

*Docket Numbers:* ER05-1362-000.  
*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* Midwest Independent Transmission System Operator, Inc. submits an unexecuted facilities construction agreement among Prairie State Generating Company, LLC, the Midwest ISO and Ameren Services Company, as agent for Union Electric Company d/b/a AmerenUE.

*Filed Date:* 08/18/2005.  
*Accession Number:* 20050822-0076.  
*Comment Date:* 5 p.m. eastern time on Thursday, September 08, 2005.

*Docket Numbers:* ER05-1363-000.  
*Applicants:* Deseret Generation & Transmission Co-operative, Inc.

*Description:* Deseret Generation & Transmission Co-operative, Inc. submits amendments to open access transmission, which is designated as FERC Electric Tariff, Second Revised Volume No. 2.

*Filed Date:* 08/18/2005.  
*Accession Number:* 20050822-0154.  
*Comment Date:* 5 p.m. eastern time on Thursday, September 08, 2005.

*Docket Numbers:* ER05-1364-000.  
*Applicants:* Xcel Energy Operating Companies.

*Description:* Excel Energy Services Inc., on behalf of Northern States Power Company and Northern States Power Company (Wisconsin) submits revised tariff sheets to the Restated Agreement to Coordinate Planning and Operations and Interchange Power and Energy between Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin).

*Filed Date:* 08/17/2005.  
*Accession Number:* 20050822-0083.  
*Comment Date:* 5 p.m. eastern time on Wednesday, September 07, 2005.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE, Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Linda Mitry,**

*Deputy Secretary.*

[FR Doc. E5-4705 Filed 8-26-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2710-035-ME]

#### PPL Maine, LLC; Notice of Availability of Environmental Assessment

August 19, 2005.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed the application for a new license for the Orono Hydroelectric Project, located on the Stillwater Branch of the Penobscot River, in Penobscot County, Maine, and has prepared an Environmental Assessment (EA). In the EA, Commission staff analyze the potential environmental effects of relicensing the project and conclude that issuing a new license for the project, with appropriate environmental measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

Any comments should be filed within 30 days from the issuance date of this notice, and should be addressed to the Secretary, Federal Energy Regulatory

Commission, 888 First Street, NE., Room 1-A, Washington, DC 20426. Please affix "Orono Project No. 2710" to all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. For further information, contact Patrick Murphy (202) 502-8755.

**Linda Mitry,**

*Deputy Secretary.*

[FR Doc. E5-4703 Filed 8-26-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Southwestern Power Administration

#### Robert D. Willis Power Rate

**AGENCY:** Southwestern Power Administration, DOE.

**ACTION:** Notice of public review and comment.

**SUMMARY:** The Administrator, Southwestern Power Administration (Southwestern), has prepared Current and Revised 2005 Power Repayment Studies that show the need for an increase in annual revenues to meet cost recovery criteria. Such increased revenues are required primarily due to significant increases in expected U.S. Army Corps of Engineers' generation investment and increases in operations and maintenance expenses at the project. The Administrator has developed a proposed Robert D. Willis rate schedule, which is supported by a power repayment study, to recover the required revenues. Beginning January 1, 2006, the proposed rates would increase annual revenues approximately 43.1 percent from \$452,952 to \$648,096.

**DATES:** The consultation and comment period will begin on the date of publication of this **Federal Register** notice and will end October 28, 2005.

1. Public Information Forum—September 13, 2005, 1 p.m. central time, Tulsa, OK.

2. Public Comment Forum—October 13, 2005, 1 p.m. central time, Tulsa, OK.

**ADDRESSES:** If forums are requested, they will be held in Southwestern's offices, Room 1402, Williams Center Tower I, One West Third Street, Tulsa, Oklahoma 74103.

**FOR FURTHER INFORMATION CONTACT:** Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of

Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6696, [gene.reeves@swpa.gov](mailto:gene.reeves@swpa.gov).

**SUPPLEMENTARY INFORMATION:** The U.S. Department of Energy was created by an Act of the U.S. Congress, Department of Energy Organization Act, Pub. L. 95-91, dated August 4, 1977. Southwestern's power marketing activities were transferred from the Department of the Interior to the Department of Energy, effective October 1, 1977. Guidelines for preparation of power repayment studies are included in DOE Order No. RA 6120.2 entitled Power Marketing Administration Financial Reporting. Procedures for Public Participation in Power and Transmission Rate Adjustments of the Power Marketing Administrations are found at Title 10, part 903, Subpart A of the Code of Federal Regulations (10 CFR part 903). Procedures for the confirmation and approval of rates for the Federal Power Marketing Administrations are found at title 18, part 300, Subpart L of the Code of Federal Regulations (18 CFR part 300).

Southwestern markets power from 24 multi-purpose reservoir projects, with hydroelectric power facilities constructed and operated by the U.S. Army Corps of Engineers. These projects are located in the states of Arkansas, Missouri, Oklahoma, and Texas. Southwestern's marketing area includes these States plus Kansas and Louisiana. The costs associated with the hydropower facilities of 22 of the 24 projects are repaid via revenues received under the Integrated System rates, as are Southwestern's transmission facilities that consist of 1,380 miles of high-voltage transmission lines, 24 substations, and 46 microwave and VHF radio sites. Costs associated with the Robert D. Willis and Sam Rayburn Dams, two projects that are isolated hydraulically, electrically, and financially from the Integrated System are repaid by separate rate schedules.

Following Department of Energy guidelines, the Administrator, Southwestern, prepared a Current Power Repayment study using the existing Robert D. Willis rate. The Study indicates that Southwestern's legal requirement to repay the investment in the power generating facility for power and energy marketed by Southwestern will not be met without an increase in revenues. The need for increased revenues is due to expected increases in generation investment and operations and maintenance power-related expenses. The Revised Power Repayment Study shows that an increase in annual revenue of \$195,144