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FOR FURTHER INFORMATION CONTACT:

James P. Bongarra, Jr., Division of Inspection Program Management, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001. Telephone: 301-415-1046. E-mail: JXB@nrc.gov.

SUPPLEMENTARY INFORMATION:

On September 1, 2004 (69 FR 53472-53473), NRC announced the availability of the two NUREG documents, and requested comments on them. The NRC staff considered all of the comments, including constructive suggestions to improve the documents, in the preparation of the revised NUREG documents.

The final versions of the two NUREG documents are now available for use by applicants, licensees, NRC reviewers, and other NRC staff. The new revision of the Standard Review Plan supersedes the previous version of that document.

Small Business Regulatory Enforcement Fairness Act

In accordance with the Small Business Regulatory Enforcement Fairness Act of 1996, the NRC has determined that this action is not a major rule and has verified this determination with the Office of Information and Regulatory Affairs of the Office of Management and Budget.

Note: The Small Business Regulatory Enforcement Fairness Act statement is not used for draft NUREGs. The law applies only to final agency actions.

Dated at Rockville, Maryland, this 19th day of August, 2005.

For the Nuclear Regulatory Commission.

Patrick L. Hiland,

Chief, Reactor Operations Branch, Division of Inspection Program Management, Office of Nuclear Reactor Regulation.

[FR Doc. E5-4680 Filed 8-25-05; 8:45 am]

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RAILROAD RETIREMENT BOARD

Proposed Data Collection Available for Public Comment and Recommendations

SUMMARY: In accordance with the requirement of Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 which provides opportunity for public comment on new or revised data collections, the Railroad Retirement Board (RRB) will publish periodic summaries of proposed data collections.

Comments are invited on: (a) Whether the proposed information collection is necessary for the proper performance of the functions of the agency, including whether the information has practical utility; (b) the accuracy of the RRB's estimate of the burden of the collection of the information; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d)

ways to minimize the burden related to the collection of information on respondents, including the use of automated collection techniques or other forms of information technology.

Title and purpose of information collection: Request to Non-Railroad Employer for Information About Annuitant's Work and Earnings; OMB 3220-0107.

Under Section 2 of the Railroad Retirement Act (RRA), a railroad employee's retirement annuity or an annuity paid to the spouse of a railroad employee is subject to work deductions in the Tier II component of the annuity and any employee supplemental annuity for any month in which the annuitant works for a Last Pre-Retirement Non-Railroad Employer (LPE). LPE is defined as the last person, company, or institution, other than a railroad employer, that employed an employee or spouse annuitant. In addition, the employee, spouse or divorced spouse Tier I annuity benefit is subject to work deductions under Section 2(F)(1) of the RRA for earnings from any non-railroad employer that are over the annual exempt amount. The regulations pertaining to non-payment of annuities by reason of work are contained in 20 CFR 230.1 and 230.2.

The RRB utilizes Form RL-231-F, Request to Non-Railroad Employer for Information About Annuitant's Work and Earnings, to obtain the information needed for determining if any work deductions should be applied because an annuitant worked in non-railroad employment after the annuity beginning date. One response is requested of each respondent. Completion is voluntary. The RRB is proposing no changes to Form RL-231-F.

Estimate of Annual Respondent Burden

The estimated annual respondent burden is as follows:

| Form No.(s) | Annual responses | Time (min) | Burden (hrs) |
|----------------|------------------|------------|--------------|
| RL-231-F | 300 | 30 | 150 |
| Total | 300 | | 150 |

Additional Information or Comments: To request more information or to obtain a copy of the information collection justification, forms, and/or supporting material, please call the RRB Clearance Officer at (312) 751-3363 or send an e-mail request to Charles.Mierzwa@RRB.GOV. Comments regarding the information collection should be addressed to Ronald J. Hodapp, Railroad Retirement Board, 844 North Rush Street, Chicago, Illinois 60611-2092 or send an e-mail to Ronald.Hodapp@RRB.GOV. Written comments should be received within 60 days of this notice.

Charles Mierzwa,
Clearance Officer.

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-28018]

Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

August 22, 2005.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendment(s) is/are available for public inspection through the Commission's Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by September 16, 2005, to the Secretary, Securities and Exchange Commission, 100 F Street, NE., Washington, DC 20549-9303, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in the case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After September 16, 2005, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

Entergy Corporation, et al. (70-9123)

Entergy Corporation ("Entergy"), a registered holding company, 639 Loyola Avenue, New Orleans, LA 70113; and Entergy's current and future nonutility companies ("Applicants") have filed a post-effective amendment ("Declaration") under sections 6(a), 7, and 12(b) of the Act and rules 45, and 54 under the Act.

Applicants request a supplemental order from the Commission for Entergy and its existing and future nonutility subsidiary companies to issue guarantees and provide other forms of credit support, as described below (collectively, "Guarantees"). The Guarantees would be issued to or for the benefit of Entergy's nonutility subsidiaries which are: (a) "New Subsidiaries,"¹ (b) "exempt wholesale generators" ("EWGs") as defined in Section 32(a) of the Act, (c) "foreign utility companies" ("FUCOs") as defined in Section 33(2) of the Act, (EWGs and FUCOs collectively referred to as "Exempt Projects"), (d) "exempt telecommunication companies" ("ETCs") as defined in Section 34(a) of the Act, (e) other subsidiary companies of Entergy (including "operating and management companies organized for the purpose of providing operations and maintenance services, "O&M Subs") and Entergy Power, Inc. ("EPI"), a company that markets and sells its electric generating capacity and energy at wholesale, principally to non-associate customers that are or may be authorized or permitted by rule, regulation or order of the Commission under the Act to engage in other businesses ("Authorized Subsidiary Companies"),² and (f) "energy-related companies," as defined in Rule 58 under the Act ("Energy-related Companies"). New Subsidiaries, Exempt Projects, ETCs, Energy-related Companies and Authorized Subsidiary

¹ New Subsidiaries are defined in the December 20, 2002 order (HCAR No. 27626) as direct or indirect subsidiary companies of Entergy organized (a) to engage in development activities and/or (b) to hold, acquire and/or finance the acquisition of one or more subsidiary companies of Entergy which are (i) "exempt wholesale generators", (ii) "foreign utility companies", (iii) "exempt telecommunications companies", (iv) "energy-related companies", (v) "Authorized Subsidiary Companies", (vi) other "New Subsidiaries" and/or (vii) Rule 58 Companies, as these terms are defined in the order.

² The Authorized Subsidiary Companies currently include, but are not limited to, Entergy Enterprises, Inc., EPI, Entergy Nuclear, Inc., Entergy Nuclear Operations, Inc., Entergy Operations Services, Inc., Entergy Operations Services North Carolina, Inc., Entergy Global Power Operations Corporation and Entergy Power Operations U.S., Inc.

Companies are collectively referred to as Nonutility Companies.

In order to further facilitate the development, acquisition and ownership by Entergy of interests in Exempt Projects and other Nonutility Companies, as authorized or permitted under the Act from time to time, to the extent the transactions are not exempt from the Act or otherwise authorized or permitted by rule, regulation or order of the Commission, Entergy and the Nonutility Companies (exclusive of EPI) request authority to issue Guarantees to or for the benefit of Nonutility Companies³ from time to time through February 8, 2006 (the "Authorization Period"), in an aggregate amount not to exceed \$3 billion at any one time outstanding (including any Guarantees previously issued and outstanding under the prior order)⁴ (the "Aggregate Authorization"). The amount of a Guarantee shall not reduce the Aggregate Authorization to the extent that the provision of the Guarantee is exempt from the Act or is otherwise authorized or permitted by rule or regulation of the Commission issued under the Act.

Guarantees may take the form of Entergy or a Nonutility Company agreeing to guarantee, undertake reimbursement obligations, assume liabilities or other obligations in respect of or act as surety on bonds, letters of credit, evidences of indebtedness, equity commitments, power purchase agreements, leases, liquidated damages provisions, and other obligations undertaken by Entergy's associate Nonutility Companies. For example, the associate companies may be called upon to furnish various types of bonds as security, including bid bonds, performance bonds, and material and payment bonds. Guarantees may also be necessary or desirable to satisfy the requirements of lenders or other project participants under financing documents or other project agreements to which an associate Nonutility Company of Entergy is or will become a party (including with respect to the provision of construction, interim or permanent debt or equity financing). These forms of credit enhancements are typical in the marketplace, and would significantly benefit Entergy's investments in

³ EPI holds undivided ownership interests in certain non-exempt electric generating stations and, as discussed above, is engaged in the business of generating and selling its capacity and related energy, at wholesale, principally to non-associate bulk power producers on negotiated (*i.e.* market based) terms and conditions. Therefore, EPI is a "public-utility company" for purposes of the Act.

⁴ As of March 31, 2005, the aggregate amount of guarantees outstanding under the prior order is approximately \$1.25 billion.