

agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for Filing Additional Study Requests and Requests for Cooperating Agency Status:* September 15, 2005.

*All Documents (Original and Eight Copies) Should be Filed With:* Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. This application is not ready for environmental analysis at this time.

n. The existing Chili Bar Project consists of: (1) A 120-foot-high concrete gravity dam; (2) a 110-acre reservoir with a useable storage of 1,339 acre-feet; (3) a powerhouse with one 7-MW unit and (4) appurtenant facilities. The applicant estimates that the total average annual generation would be 33,500 megawatt hours. All generated power is utilized within the applicant's electric utility system.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at

<http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the California State Historic Preservation Officer (SHPO), as required by (106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural Schedule and Final Amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance/Deficiency Letter and request additional information, if needed, November 2005.

Issue Scoping Document for comments, December 2005.

Notice of application is ready for environmental analysis, April 2006.

Notice of the availability of the draft EIS, December 2006.

Notice of the availability of the final FEIS, June 2007.

Ready for Commission's decision on the application, August 2007.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Linda Mitry,**

*Deputy Secretary.*

[FR Doc. E5-4199 Filed 8-4-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2170-029-AK]

#### Chugach Electric Association; Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments

July 28, 2005.

Take notice that the following hydroelectric application has been filed

with Commission and is available for public inspection:

a. *Type of Application:* New major license.

b. *Project No:* 2170-029.

c. *Date filed:* April 22, 2005.

d. *Applicant:* Chugach Electric Association.

e. *Name of Project:* Cooper Lake Hydroelectric Project.

f. *Location:* On Cooper Lake, approximately 4.8 river miles from the mouth of Cooper Creek in south central Alaska on the Kenai Peninsula, 55 air miles south of Anchorage.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Burke Wick, Chugach Electric Association, 5601 Minnesota Drive, Anchorage, Alaska 99519. (907) 762-4779.

i. *FERC Contact:* David Turner (202) 502-6091 or [david.turner@ferc.gov](mailto:david.turner@ferc.gov).

j. *Deadline for filing scoping comments:* October 10, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing project consists of: (1) The Cooper Lake Dam, a 52-foot-high earth-and-rockfilled structure; (2) the 2,910-acre, 5-mile-long Cooper Lake Reservoir; (3) two vertical-shaft Francis turbines with a total capacity of 19.38 megawatts; (4) an intake structure located on Cooper Lake; (5) a tunnel and penstock extending 10,686 feet east from the intake to the powerhouse; (6) a 6.3-mile-long, 69-kV transmission line from the powerhouse to Quartz Creek Substation; and 90.4-mile-long, 115-kV transmission line from the Quartz Creek Substation to Anchorage.

m. A copy of the application is available for review at the Commission

in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number P-2170, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Scoping Process*: The Commission intends to prepare an Environmental assessment (EA) on the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

#### Scoping Meetings

FERC staff will conduct two scoping meetings and one site visit. All Interested agencies, Indian tribes, NGOs, and individuals are invited to attend one or both of the Scoping meetings and to assist the staff in identifying the scope of environmental issues to be analyzed in an Environmental Assessment. Those who plan to attend the Site Visit must notify Chugach Electric of their planned attendance.

#### Cooper Landing Scoping Meeting

*Date and Time*: Tuesday, September 6, 2005, 7 p.m. to 9 p.m. (AKT).

*Location*: Cooper Landing Community Club, 18511 Bean Creek Road, Cooper Landing, Alaska 99575. (907) 595-1712.

The Community Club is located approximately 2 hours south of Anchorage off the Sterling Highway at milepost 47.7 (Cooper Landing). Turn north on Bean Creek Road.

#### Site Visit of Project

*Date and Time*: Wednesday, September 7, 2005, 1 p.m. to 4 p.m. (AKT).

*Location*: Cooper Lake Power House, Cooper Landing, Alaska.

RSVP: By August 22, 2005, Ms. May Clark, Relicensing Secretary, Chugach Electric, 907-762-4547 or [may\\_clark@chugachelectric.com](mailto:may_clark@chugachelectric.com).

The Power House is located approximately 2 hours south of Anchorage off the Sterling Highway at milepost 48.0 (Cooper Landing). After

crossing over the Kenai River Bridge, turn south (left) on Snug Harbor Road and travel eleven miles to the Power House.

#### Anchorage Scoping Meeting

*Date and Time*: Thursday, September 8, 2005, 1 p.m. to 3 p.m. (AKT).

*Location*: Hawthorn Suites, 1110 West 8th Ave, Anchorage, Alaska. 907-222-5005.

Copies of the Scoping Document (SD1) outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD1 will be available at the scoping meeting or may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link (see item m above).

#### Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

#### Procedures

The meetings are recorded by a stenographer and become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the EA.

**Linda Mitry,**

*Deputy Secretary.*

[FR Doc. E5-4200 Filed 8-4-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Transfer of License, and Soliciting Comments, Motions To Intervene, and Protests

July 28, 2005.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Application Type*: Partial transfer of license.

b. *Project No.*: 2309-013.

c. *Date Filed*: July 15, 2005.

d. *Applicants*: PSEG Fossil LLC (PSEG Fossil); Jersey Central Power & Light Company (JCP&L); Exelon Generation Company, LLC (Exelon Generation).

e. *Name and Location of Project*: The Yards Creek Hydroelectric Project is a pumped storage project located on Yards Creek in Warren County, New Jersey.

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r.

g. *Applicants' Contact*: Gary A. Morgans, Steptoe & Johnson, LLP, 1330 Connecticut Avenue, NW., Washington, DC 20036, (202) 429-6234.

h. *FERC Contact*: James Hunter at (202) 502-6086.

i. *Deadline for filing comments, protests, and motions to intervene*: August 29, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the Project Number on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the documents on that resource agency.

j. *Description of Application*: The Applicants seek Commission approval of a partial transfer the license from PSEG Fossil to Exelon Generation. JCP&L would remain as co-licensee.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-2309) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and