

ADDRESSES: The meeting will be held at the Shilo Inn, 2500 Almond Street, Klamath Falls, Oregon.

FOR FURTHER INFORMATION CONTACT: Phil Detrich, Field Supervisor, U.S. Fish and Wildlife Service, 1829 South Oregon Street, Yreka, California 96097, telephone (530) 842-5763.

SUPPLEMENTARY INFORMATION: For background information on the Klamath Fishery Management Council, please refer to the notice of their initial meeting that appeared in the **Federal Register** on July 8, 1987 (52 FR 25639).

Dated: July 28, 2005.

John Engbring,

Acting Manager, California/Nevada Operations Office, Sacramento, CA.

[FR Doc. 05-15407 Filed 8-3-05; 8:45 am]

BILLING CODE 4310-55-P

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

Glen Canyon Dam Adaptive Management Work Group (AMWG), Notice of Meeting

AGENCY: Bureau of Reclamation, Interior.

ACTION: Notice of public meeting.

SUMMARY: The Adaptive Management Program (AMP) was implemented as a result of the Record of Decision on the Operation of Glen Canyon Dam Final Environmental Impact Statement to comply with consultation requirements of the Grand Canyon Protection Act (Pub. L. 102-575) of 1992. The AMP includes a federal advisory committee (AMWG), a technical work group (TWG), a monitoring and research center, and independent review panels. The AMWG makes recommendations to the Secretary of the Interior concerning Glen Canyon Dam operations and other management actions to protect resources downstream of Glen Canyon Dam consistent with the Grand Canyon Protection Act. The TWG is a subcommittee of the AMWG and provides technical advice and recommendations to the AMWG.

Date and Location: The AMWG will conduct the following public meeting:

Phoenix, Arizona—August 30-31, 2005. The meeting will begin at 10 a.m. and conclude at 5 p.m. on the first day and will begin at 8 a.m. and conclude at 1 p.m. on the second day. The meeting will be held at the Arizona Department of Water Resources, 500 N. Third Street, Conference Rooms A&B, Phoenix, Arizona.

Agenda: The purpose of the meeting will be to review the Fiscal Year 2005

budget expenditures, approve and recommend the FY06 Draft Budget and Work Plan, receive updates on plans currently in development, and other monitoring and research reports. Other topics of discussion will include Glen Canyon Dam operations and maintenance schedule, status of humpback chub efforts, basin hydrology, public outreach, as well as other administrative and resource issues pertaining to the AMP.

Time will be allowed for any individual or organization wishing to make formal oral comments (limited to 5 minutes) at the meeting. To allow full consideration of information by the AMWG members, written notice must be provided to Dennis Kubly, Bureau of Reclamation, Upper Colorado Regional Office, 125 South State Street, Room 6107, Salt Lake City, Utah, 84138; telephone (801) 524-3715; faxogram (801) 524-3858; e-mail at dkubly@uc.usbr.gov at least five (5) days prior to the meeting. Any written comments received will be provided to the AMWG and TWG members.

FOR FURTHER INFORMATION CONTACT: Dennis Kubly, telephone (801) 524-3715; faxogram (801) 524-3858; or via e-mail at dkubly@uc.usbr.gov.

Dated: July 22, 2005.

Dennis Kubly,

Chief, Adaptive Management Group, Environmental Resources Division, Upper Colorado Regional Office, Salt Lake City, Utah.

[FR Doc. 05-15409 Filed 8-3-05; 8:45 am]

BILLING CODE 4310-MN-P

DEPARTMENT OF JUSTICE

Notice of Lodging of Consent Decree Under the Comprehensive Environmental Response, Compensation, and Liability Act

Notice is hereby given that on July 28, 2005, two proposed consent decrees in *United States v. County of Santa Clara, et al.*, Civil Act No. 05-03073 PVT, were lodged with the United States District Court for the Northern District of California.

The complaint, filed concurrently with lodging of the consent decrees, seeks reimbursement pursuant to section 107 of the Comprehensive Environmental Response, Compensation, and Liability Act, 42 U.S.C. 9607, of natural resource damages arising from mercury contamination from the New Almaden Mine Complex near San Jose, California. One consent decree (the "work" consent decree) provides that seven of the eight

parties to that decree will perform a series of restoration projects to address natural resource injuries arising from mercury contamination from the New Almaden Mine Complex near San Jose, California. The remaining party to that decree will pay \$85,000 towards the federal and state natural resource trustees' future costs. Under the second decree (the "costs" decree), the settling party will pay \$475,000, of which \$100,000 will be allocated to the trustee's future costs, and \$375,000 to their past costs.

In exchange for performance of the work and payment of costs, the settling parties will receive a covenant-not-to-sue, subject to certain reservations.

The Department of Justice will receive for a period of thirty (30) days from the date of this publication comments relating to the consent decrees. Comments should be addressed to the Assistant Attorney General, Environment and Natural Resources Division, P.O. Box 7611, U.S. Department of Justice, Washington, DC 20044-7611, and should refer to *United States v. County of Santa Clara, et al.*, D.J. Ref. No. 90-11-2-07048.

During the public comment period, the consent decrees may be examined on the following Department of Justice Web-site, <http://www.usdoj.gov/enrd/open.html>. Copies of the consent decrees may also be obtained by mail from the Consent Decree Library, P.O. Box 7611, U.S. Department of Justice, Washington, DC 20044-7611, or by faxing or e-mailing a request to Tonia Fleetwood (tonia.fleetwood@usdoj.gov), fax no. (202) 514-0097, phone confirmation number (202) 514-1547. In requesting a copy, please enclose a check in the amount of \$34.00 (25 cents per page reproduction cost) payable to the U.S. Treasury, for the work consent decree (\$11.25 for a copy without attachments), and \$6.00 for a copy of the costs decree.

W. Benjamin Fisherow,

Deputy Chief, Environmental Enforcement Section, Environment and Natural Resources Division.

[FR Doc. 05-15377 Filed 8-3-05; 8:45 am]

BILLING CODE 4410-15-M

NATIONAL PRISON RAPE ELIMINATION COMMISSION

Notice of Meeting; Public Announcement; Sunshine Act Meeting

Pursuant to the Prison Rape Elimination Act of 2003 (Pub. L. 108-79) [42 U.S.C 15601, *et seq.*].

AGENCY HOLDING MEETING: National Prison Rape Elimination Commission.

DATE AND TIME: 9:30 a.m. on Friday, August 19, 2005.

PLACE: Ceremonial Courtroom, United States District Court for the Northern District of California, Nineteenth floor, Phillip Burton Federal Building and United States Courthouse, 450 Golden Gate Avenue, San Francisco, California 94102.

STATUS: Open—Public Hearing.

MATTERS CONSIDERED: The victimization of vulnerable prisoners, including youth, gay, and mentally ill inmates. Survivors will testify about having been sexually assaulted while incarcerated, and expert witnesses will discuss the victimizing of vulnerable inmates.

AGENCY CONTACT: L. Jackson Thomas II, Acting Executive Director, National Prison Rape Elimination Commission, (202) 616-9052.

Dated: August 1, 2005.

L. Jackson Thomas II,

Acting Executive Director, National Prison Rape Elimination Commission.

[FR Doc. 05-15548 Filed 8-2-05; 3:01 pm]

BILLING CODE 4410-18-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-219]

Amergen Energy Company, LLC; Notice of Receipt and Availability of Application for Renewal of Oyster Creek Nuclear Generating Station, Facility Operating License No. DPR-16, for an Additional 20-Year Period

The U.S. Nuclear Regulatory Commission (NRC or Commission) has received an application, dated July 22, 2005, from AmerGen Energy Company, LLC, filed pursuant to Section 104b (DPR-16) of the Atomic Energy Act of 1954, as amended, and 10 CFR Part 54, to renew the operating license for the Oyster Creek Nuclear Generating Station. Renewal of the license would authorize the applicant to operate the facility for an additional 20-year period beyond the period specified in the current operating license. The current operating license for the Oyster Creek Nuclear Generating Station (DPR-16) expires on April 9, 2009. The Oyster Creek Nuclear Generating Station is a Boiling Water Reactor designed by General Electric. The unit is located near Forked River, NJ. The acceptability of the tendered application for docketing, and other matters including an opportunity to request a hearing, will

be the subject of subsequent **Federal Register** notices.

Copies of the application are available for public inspection at the Commission's Public Document Room (PDR), located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, 20852 or electronically from the NRC's Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room under accession number ML052080172. The ADAMS Public Electronic Reading Room is accessible from the NRC's Web site at <http://www.nrc.gov/reading-rm/adams.html>. In addition, the application is available at <http://www.nrc.gov/reactors/operating/licensing/renewal/applications.html>, on the NRC's Web page, while the application is under review. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC's PDR Reference staff at 1-800-397-4209, extension 301-415-4737, or by e-mail to pdr@nrc.gov.

A copy of the license renewal application for the Oyster Creek Nuclear Generating Station is also available to local residents near the Oyster Creek Nuclear Generating Station at the Lacey Public Library, 10 East Lacey Road, Forked River, NJ 08731.

Dated at Rockville, Maryland, this 29th day of July, 2005.

For the Nuclear Regulatory Commission.

Samson S. Lee,

Acting Program Director, License Renewal and Environmental Impacts Program, Division of Regulatory Improvement Programs, Office of Nuclear Reactor Regulation.

[FR Doc. E5-4146 Filed 8-3-05; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 72-60]

Carolina Power and Light Company; H.B. Robinson Independent Spent Fuel Storage Installation; Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (NRC or Commission) is considering issuance of an exemption to Progress Energy Carolinas, Inc. also known as Carolina Power & Light Company (CP&L or licensee), pursuant to 10 CFR 72.7, from specific provisions of 10 CFR 72.212(a)(2), 72.212(b)(2)(i)(A), 72.212(b)(7), and 72.214. The licensee wants to use the Transnuclear, Inc. (TN) NUHOMS

Storage System, Certificate of Compliance No. 1004 (CoC or Certificate) Amendment No. 8 (24PTH DCS), to store spent nuclear fuel under a general license in an Independent Spent Fuel Storage Installation (ISFSI) associated with the operation of the H. B. Robinson Steam Electric Plant, Unit No. 2 (HBRSEP2), located in Darlington County, South Carolina. The requested exemption would allow CP&L to use the TN NUHOMS®-24PTH system with revised transfer cask/dry shielded canister (TC/DSC) handling and lifting height specifications prior to completion of the proposed TN NUHOMS CoC Amendment No. 8 rulemaking.

Environmental Assessment (EA)

Identification of Proposed Action: The proposed action would exempt CP&L from the requirements of 10 CFR 72.212(a)(2), 72.212(b)(2)(i)(A), 72.212(b)(7), and 72.214 and enable CP&L to use the TN NUHOMS®-24PTH cask design with modifications at HBRSEP2. These regulations specifically require storage in casks approved under the provisions of 10 CFR Part 72 and compliance with the conditions set forth in the CoC for each dry spent fuel storage cask used by an ISFSI general licensee. The TN NUHOMS® CoC provides requirements, conditions, and operating limits in Attachment A, Technical Specifications. The proposed action would exempt CP&L from the requirements of 10 CFR 72.212(a)(2) and 72.214 enabling the licensee to store fuel in the TN NUHOMS®-24PTH DSC system prior to the effective date of the final rule change for the Amendment No. 8 approving the issuance of this amended CoC. The proposed action would also exempt CP&L from the requirements of 10 CFR 72.212(b)(2)(i)(A) and 72.212(b)(7) to allow lifting and handling a loaded TC/DSC above the height limit in the proposed Amendment No. 8. Specifically, the exemption would be from the requirement to limit the lift height of a loaded TC/DSC to 80 inches when outside the spent fuel pool building. In lieu of this requirement, CP&L stated that the TC/DSC will not be lifted higher than 80 inches when not being handled by devices that meet the existing 10 CFR Part 50 license heavy load requirements.

Additionally, TN identified an issue in the proposed Amendment No. 8 CoC that resulted in a need for clarification to the proposed technical specifications in regard to thermal loading patterns and transit times for the 24PTH DSC. CP&L stated that a limit of 1.3 kilowatts decay heat level per fuel assembly will