

*Comment Date:* 5 p.m. on July 26, 2005.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 05-15398 Filed 8-2-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL05-128-000]

#### **Quest Energy, L.L.C., Complainant v. Midwest Independent Transmission System Operator, Inc., Respondent; Notice of Complaint Requesting Fast Track Processing**

June 23, 2005.

Take notice that on June 22, 2005, Quest Energy, L.L.C. (Quest) filed a complaint against Midwest Independent Transmission System Operator, Inc. (MISO) pursuant to Rule 206 of the Commission's Rules of Practice and Procedure (18 CFR 385.206). Quest's complaint states that MISO violated the express terms of its tariff by: (1) Requiring customers to post Security to cover the newly-imposed SECA surcharge; and (2) requiring payment into escrow of the SECA charges if the charge is disputed pursuant to the billing dispute provisions of the MISO tariff.

Any person desiring to intervene or to protest in of the above proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Complainant. Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filing in the above proceeding is accessible in the Commission's eLibrary system. It is also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. on July 7, 2005.

**Linda Mitry,**  
*Deputy Secretary.*

[FR Doc. E5-4157 Filed 8-2-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 289-013-Kentucky]

#### **Louisville Gas and Electric Company; Notice of Availability of Environmental Assessment**

July 29, 2005.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed the application for a new license for the Ohio Falls Hydroelectric Project, located on the Ohio River, in Jefferson County, Kentucky, and has prepared an Environmental Assessment (EA). In the EA, Commission's staff analyze the potential environmental effects of relicensing the project and conclude that issuing a new license for the project, with appropriate environmental measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

Any comments should be filed within 30 days from the issuance date of this notice, and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1-A, Washington, DC 20426. Please affix "Ohio Falls Hydroelectric Project No. 289" to all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. For further information, contact John Costello at (202) 502-6119.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-4167 Filed 8-2-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP05-49-000]

#### **Northern Natural Gas Company; Notice of Availability of the Environmental Assessment for the Proposed Bluff Creek/Tomah Expansion Project**

July 7, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Northern Natural Gas Company, (Northern) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed 3.2 miles of 30-inch diameter pipeline in Lafayette County, Wisconsin at the Bluff Creek Interconnect, and increase the horsepower at the existing Chatfield compressor station.

The purpose of the proposed facilities is to enable Northern to provide a 675-pounds per square inch gauge operating pressure guarantee to Wisconsin Gas LLC at the Bluff Creek Interconnect and provide additional horsepower at the Chatfield Compressor Station to enable Northern to meet firm incremental service to Wisconsin Gas LLC on the Tomah Branchline.