

protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-3314 Filed 6-24-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9185-009]

Flambeau Hydro, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protest

June 20, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* P-9185-009.

c. *Date Filed:* April 1, 2005.

d. *Applicant:* Flambeau Hydro, LLC.

e. *Name of Project:* Clam River Hydroelectric Project.

f. *Location:* On the Clam River in Burnett County, near Danbury, Wisconsin. The project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Scott Klabunde, North American Hydro, Inc., P.O. Box 167, Neshkoro, WI 54960; 920-293-4628 ext. 14.

i. *FERC Contact:* Patrick Murphy, (202) 502-8755 or patrick.murphy@ferc.gov.

j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See CFR 385.200 (a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

1. This application has been accepted, but is not ready for environmental analysis at this time. The existing Clam River Project consists of: (1) A 46-foot-high buttress type concrete dam with a 54-foot-wide spillway with four sections, three sections equipped with 8-inch-high stoplogs, and one section equipped with a 4-foot-high slide gate; (2) an 898-foot-long and 223-foot-long earthen dikes connecting the left side and the right side of the concrete dam, respectively; (3) a 360-acre reservoir with a net storage capacity of 3,575 acre-feet with a water surface elevation of 898.9 feet msl; (4) two powerhouses integral to the dam containing three turbine generating units with a total installed capacity of 1,200 kW; (5) a 100-foot-long, 2.4-kilovolt transmission line; and (6) appurtenant facilities. The applicant estimates that the total

average annual generation would be 4,903 megawatthours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in the EA. Staff intends to give at least 30 days for entities to comment on the EA before

final action is taken on the license application.

Issue Scoping Document for Comments: July 2005.

Notice application ready for environmental analysis: September 2005.

Notice of the availability of the EA: March 2006.

Ready for Commission's decision on the Application: May 2006.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,

Secretary.

[FR Doc. E5-3301 Filed 6-24-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2183-035]

Grand River Dam Authority; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

June 20, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License Application.

b. *Project No.:* 2183-035.

c. *Date Filed:* June 2, 2003.

d. *Applicants:* Grand River Dam Authority.

e. *Name of Project:* Markham Ferry Hydroelectric Project.

f. *Location:* The project is located on the River Grand (Neosho) in Mayes County, Oklahoma. The project does not occupy any Federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Robert W. Sullivan, Assistant General Manager, Risk Management & Regulatory Compliance, GRDA, P.O. Box 409, Vinita, Oklahoma 74301 (918) 256-5545.

i. *FERC Contact:* John Ramer at (202) 502-8969, or John.Ramer@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the date of this notice.

All documents (original and eight copies) should be filed with: Magalie R.

Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if intervenors file comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. This application has been accepted and is ready for environmental analysis at this time.

l. *Project Description:* The Markham Ferry Hydroelectric Project consists of the following existing facilities: (1) The 3,744-foot-long by 90-foot-high Robert S. Kerr dam, which includes an 824-foot-long gated spillway, topped with 17, 40-foot-long by 27-foot-high, steel Taintor gates and two 80-ton capacity traveling gate hoists; (2) the 15-mile-long Lake Hudson, which has a surface area of 10,900 acres, 200,300 acre-feet of operating storage, and 444,500 acre-feet total of flood storage capacity; (3) the 6,200-foot-long by 45-foot-high Salina Dike; (4) a concrete powerhouse containing four Kaplan turbines with a total maximum hydraulic capacity of 28,000 cubic feet per second (cfs) and four generating units with a total installed generating capacity of 108,000 kilowatts (kW), and producing an average of 257,107,000 kilowatt hours (kWh) annually; and (5) appurtenant facilities. The dam and existing project facilities are owned by GRDA.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FEFC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676 or for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. All filings must (1) bear in all capital letters the title "COMMENTS,"

"REPLY COMMENTS,"

"RECOMMENDATIONS," "TERMS AND CONDITIONS," or

"PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

o. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Notice of the availability of the EA: September 2005.

Ready for Commission decision on the application: December 2005.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,

Secretary.

[FR Doc. E5-3304 Filed 6-24-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER05-1065-000]

Entergy Services, Inc.; Notice of Technical Conference and Extension of Time

June 17, 2005.

Entergy Services, Inc. (Entergy) is sponsoring a conference on its proposal to establish an Independent Coordinator of Transmission (ICT). Entergy recently filed this proposal and proposed tariff changes in Docket No. ER05-1065-000. FERC staff and intervenors will participate in the conference. The conference will be held on June 30 and July 1, 2005 in New Orleans, Louisiana. The times of the conference are 9 a.m. to 4:30 p.m. (Central time) on June 30,