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Linda Mitry,
Deputy Secretary,
[FR Doc. E5-3182 Filed 6-17-05; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER05-719-001, et al.]

Entergy Services, Inc., et al.; Electric Rate and Corporate Filings

June 13, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Entergy Services, Inc.

[Docket No. ER05-719-001]

Take notice that on June 3, 2005, Entergy Services, Inc. (Entergy Services) submitted for filing on behalf of Entergy Arkansas, Inc. (EAI), certain corrected pages to EAI's 2005 Wholesale Formula Rate Update filed on March 23, 2005 in Docket No. ER05-719-000. Entergy Services states that the amended pages correct the distribution rate applicable to the City of North Little Rock, Arkansas.

Comment Date: 5 p.m. Eastern Time on June 24, 2005.

2. James S. Pignatelli

[Docket No. ID-3938-001]

Take notice that on June 8, 2005, James S. Pignatelli tendered for filing an application for authority to hold interlocking positions among ISO New England Inc., Tucson Electric Power Company, and UNS Electric, Inc.

Comment Date: 5 p.m. Eastern Time on June 22, 2005.

3. Orlando Utilities Commission

[Docket No. NJ05-3-000]

Take notice that on June 6, 2005, the Orlando Utilities Commission (OUC) filed revisions to its non-jurisdictional Large Generator Interconnection Procedures and Large Generator Interconnection Agreement to comply with Order No. 2003-B, *Standardization of Generator Interconnection*

Agreements and Procedures. OUC has requested an effective date of June 3, 2005.

Comment Date: 5 p.m. Eastern Time on June 27, 2005.

Standard Paragraph

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (19 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

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Persons unable to file electronically should submit an original and 14 copies of the intervention or protests to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available to review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,
Deputy Secretary,
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

June 13, 2005.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER00-1147-000; ER05-287-001.

Applicants: Granite Ridge Energy, LLC.

Description: Granite Ridge Energy, LLC submits its amended updated triennial market power analysis.

Filed Date: 06/06/2005.

Accession Number: 20050609-0319.

Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2005.

Docket Numbers: ER04-691-045; EL04-104-043; ER05-1083-000.

Applicants: Midwest Independent Transmission System Operator, Inc.
Description: Midwest Independent Transmission Owners submits attached revisions to Schedule 24 of the Midwest ISO's Open Access Transmission and Energy Markets Tariff pursuant to FERC's 2/18/05 Order and a section 205 filing submitting proposed changes to Schedule No. 1.

Filed Date: 06/06/2005.

Accession Number: 20050609-0105.

Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2005.

Docket Numbers: ER05-1076-000.

Applicants: Carolina Power & Light Company.

Description: Carolina Power & Light Company aka Progress Energy Carolinas, Inc. requests FERC acceptance of the Market-Based Rate Tariff, FERC Electric Tariff Volume 7 under ER05-1076.

Filed Date: 06/06/2005.

Accession Number: 20050608-0120.

Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2005.

Docket Numbers: ER05-1077-000.

Applicants: Florida Power Corporation.

Description: Florida Power Corporation aka Progress Energy Florida, Inc. requests FERC's acceptance of the Market-Based Rate Tariffs, FERC Electric Tariff Volume 8 and Second Revised Volume No. 10 under ER05-1077.

Filed Date: 06/06/2005.

Accession Number: 20050608-0121.

Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2005.

Docket Numbers: ER05-1078-000.

Applicants: San Diego Gas & Electric Company.

Description: San Diego Gas & Electric Company submits Service Agreement 23

to its FERC Electric Tariff, Second Revised Volume 11 under ER05-1078.
Filed Date: 06/06/2005.

Accession Number: 20050608-0124.
Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2005.

Docket Numbers: ER05-1080-000.
Applicants: WKE Station Two, Inc.
Description: WKE Station Two, Inc. submits a notice of cancellation of certain tariff sheets erroneously submitted on 11/19/04.

Filed Date: 06/06/2005.
Accession Number: 20050608-0428.
Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2005.

Docket Numbers: ER05-1082-000.
Applicants: Carolina Power & Light Company.

Description: Carolina Power & Light Company aka Progress Energy Carolina, Inc. requests that FERC accept the Cost-Based Wholesale Power Sales Tariff, designated as FERC Electric Tariff, Original Volume 6, submitted pursuant to section 205 of the Federal Power Act under ER05-1082.

Filed Date: 06/06/2005.
Accession Number: 20050608-0425.
Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2005.

Docket Numbers: ER05-319-003.
Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, L.L.C. submits a substitute interconnection service agreement with MM Hackensack Energy, LLC, and Public Service Electric and Gas Company pursuant to FERC's 5/6/05 Order.

Filed Date: 06/06/2005.
Accession Number: 20050608-0123.
Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2005.

Docket Numbers: ER05-767-003.
Applicants: New England Power Pool Participants Committee and ISO New England Inc.

Description: New England Power Pool Participants Committee and ISO New England Inc. submit a report of compliance and revised Market Rule 1, Appendix A tariff sheets reflecting the effective date accepted in FERC's 5/6/05 order.

Filed Date: 06/06/2005.
Accession Number: 20050609-0107.
Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2005.

Docket Numbers: ER05-815-001.
Applicants: PJM Interconnection, LLC.

Description: PJM Interconnection, LLC submits a substitute executed interconnection service agreement with PSEG Nuclear LLC and Public Service Electric and Gas Company and Atlantic City Electric Company.

Filed Date: 06/06/2005.

Accession Number: 20050608-0122.
Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2005.

Docket Numbers: ER05-923-001.
Applicants: Wisconsin Electric Power Company.

Description: Wisconsin Electric Power Co. submits an amendment to its 4/29/05 submission of certain revisions to its Rate Schedule FERC No. 102, a Wholesale Distribution Export Service Agreement with Alliant Energy Corporate Services, Inc.

Filed Date: 06/06/2005.
Accession Number: 20050609-0113.
Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2005.

Docket Numbers: ER97-2846-005; ER99-2311-006; EL05-77-000.

Applicants: Florida Power Corporation.
Description: Progress Energy Inc. on behalf of Carolina Power & Light Company, also known as Progress Energy Carolinas, Inc.; and Florida Power Corporation, also known as Progress Energy Florida, Inc. submits an updated market power analysis for Carolina Power & Light Company and Florida Power Corporation pursuant to the 5/5/05 order issued by FERC.

Filed Date: 06/06/2005.
Accession Number: 20050610-0005.
Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2005.

Docket Numbers: ER97-324-009; ER97-3834-015; ER98-3026-010; ER00-1816-005; ER00-1746-004; ER02-963-006.

Applicants: The Detroit Edison Company; DTE Energy Trading, Inc.; DTE Edison America, Inc.; DTE River Rouge No. 1, L.L.C.; DTE Georgetown, L.P.; Crete Energy Venture, L.L.C.

Description: The Detroit Edison Company, DTE Energy Trading, Inc.; DTE Edison America, Inc.; DTE Georgetown, L.P., DTE River Rouge No. 1, L.L.C.; and Crete Energy Venture, L.L.C. submit amended sheets to their respective market-based rate tariffs in compliance with FERC's 5/5/05 Order.

Filed Date: 06/06/2005.
Accession Number: 20050613-0010.
Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2005.

Docket Numbers: ER99-2251-004; ER99-2252-005; ER98-2491-010; ER97-705-015; ER02-2080-004; ER02-2546-005; ER99-3248-007; ER99-1213-005 and ER01-1526-005.

Applicants: Consolidated Edison Company of New York, Inc.; Orange and Rockland Utilities, Inc.; Consolidated Edison Energy, Inc.; Consolidated Edison Solutions, Inc.; Ocean Peaking Power, L.L.C.; CED Rock Springs, Inc.;

Consolidated Edison Energy of Massachusetts, Inc.; Lakewood Cogeneration, L.P.; Newington Energy, L.L.C.

Description: The Con Edison Companies listed above submit the revised market power analysis required by the Order Conditionally Accepting Updated Market Power Analysis issued on 5/5/05 (111 FERC 61,155).

Filed Date: 06/06/2005.
Accession Number: 20050610-0002.
Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2005.

Docket Numbers: ER05-1062-000.
Applicants: New England Power Pool.
Description: The New England Power Pool Participants Committee submits the signature pages to the agreement dated as of 9/1/71 as amended and executed in order to expand NEPOOL membership to include Bear Swamp Power Company, LLC; Black Oak Capital, LLC; Gas Recovery Systems, LLC; LaBree's Inc.; Labree's Energy, LLC; Mirant Energy Trading, LLC; New England Wire Technologies; Saracen Energy, LP; and Saracen Merchant Energy, LP.

Filed Date: 06/01/2005.
Accession Number: 20050603-0084.
Comment Date: 5 p.m. Eastern Time on Wednesday, June 22, 2005.

Docket Numbers: ER05-1063-000.
Applicants: Florida Power Corporation.

Description: Florida Power doing business as Progress Energy Florida, Inc. submits a rate schedule providing for cost-based power sales to the City of Winter Park, Florida designated as Rate Schedule FERC 191 to become effective 6/1/05.

Filed Date: 06/01/2005.
Accession Number: 20050603-0085.
Comment Date: 5 p.m. Eastern Time on Wednesday, June 22, 2005.

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Linda Mitry,

Deputy Secretary.

[FR Doc. E5-3208 Filed 6-17-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-75-002]

Freeport LNG Development, L.P.; Notice of Intent To Prepare An Environmental Assessment for the Proposed Freeport LNG Development, L.P.'s Amended Freeport LNG (Pipeline) Project and Request for Comments on Environmental Issues

June 13, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of Freeport LNG Development, L.P.'s (Freeport LNG) proposal to amend its authorization for its Freeport LNG Project. Freeport LNG proposes to change the diameter of its previously approved pipeline from 36 inches to 42

inches. The larger pipeline would use the same right-of-way and workspaces as the previously approved route from Quintana Island to Stratton Ridge in Brazoria County, Texas. Freeport LNG is not requesting any additional work areas for the construction of the larger pipeline.

This notice announces the opening of the scoping period that will be used to gather environmental input from the public and interested agencies on the project. Please note that the scoping period will close on July 13, 2005.

This notice is being sent to potentially affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American Tribes, other interested parties; local libraries and newspapers. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC website (<http://www.ferc.gov>). This fact sheet addresses a number of typically asked questions, including how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Background

In the Commission's June 18, 2004 Order, Freeport LNG was authorized to construct and operate a 9.6 mile, 36-inch-diameter pipeline and a liquefied natural gas (LNG) terminal. At this time the authorized LNG terminal is under construction. Pipeline construction is planned to start in December 2005.

Freeport LNG filed its original application on March 28, 2003. At that time Freeport LNG did not foresee a potential for additional customer demand. Since the project was authorized by the Commission other customers have expressed interest in using the LNG facility to import natural gas. Freeport proposes to meet this increased demand by expanding its authorized facilities. The proposal under consideration in this docket is only Freeport LNG's proposal to increase the diameter of its outlet pipeline from 36 inches to 42 inches.¹

We are looking at the increased pipeline diameter separately from the proposed expansion of the LNG

¹ Freeport LNG has also filed an application to expand the LNG terminal in Docket No. CP05-361-000. This application will be the focus of a separate environment review and an NOI for this project will be issued in the near future.

terminal for several reasons. First, since the larger pipeline would be constructed in the same footprint as the previously authorized pipeline it appears that there would be no additional environmental impact from that described in the environmental impact statement (EIS) prepared for the original Freeport LNG Project. Second, although the increase in diameter would benefit future expansion, it would also benefit the already authorized terminal. The increase in diameter would provide Freeport LNG with more operational flexibility by maintaining higher delivery pressures at the Stratton Ridge delivery point at the terminus of the line. Staff estimates that the increase in pipe diameter would increase delivery pressures at the Stratton Ridge delivery point by as much as 13 percent. Higher delivery pressures at the Stratton Ridge delivery would enable Freeport LNG to respond to larger hourly swings in demand on its pipeline system. Finally, there is a timing issue. In order to meet the in-service date for the authorized project, construction of the pipeline must start in December 2005. If the authorized 36-inch-diameter pipeline is installed and the Commission decides to approve the expansion of the terminal a second pipeline would need to be installed to meet the volume requirements of the expansion. This would result in increased environmental impact. If the Commission decides not to approve the expansion the 42-inch-diameter pipeline would continue to be used for the existing customers.

The location of the project facilities is shown in Appendix 1.²

Land Requirements for Construction

Construction of the 42-inch-diameter pipeline would disturb the same 87.9 acres of land that would have been disturbed by the previously approved 36-inch-diameter pipeline. Following construction, about 37.3 acres would be maintained as permanent right-of-way. The remaining 50.6 acres of land would be restored and allowed to revert to its former use.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than appendix 1 (maps), are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.