

collection described below to the Office of Management and Budget (OMB) for review of this information collection requirement. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission received one comment in response to an earlier **Federal Register** notice of March 1, 2005 (70 FR 9938–39), and has prepared a response to the commenter in its submission to OMB.

DATES: Comments on the collection of information are due by June 30, 2005.

ADDRESSES: Address comments on the collection of information to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission Desk Officer. Comments to OMB should be filed electronically, c/o oir_submission@omb.eop.gov and include the OMB Control No. as a point of reference. The Desk Officer may be reached by telephone at 202–395–4650. A copy of the comments should also be sent to the Federal Energy Regulatory Commission, Office of the Executive Director, ED–33, Attention: Michael Miller, 888 First Street, NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those persons filing electronically do not need to make a paper filing. For paper filings, such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and should refer to Docket No. IC05–550–001.

Documents filed electronically via the Internet must be prepared in, MS Word, Portable Document Format, Word Perfect or ASCII format. To file the document, access the Commission's Web site at <http://www.ferc.gov> and click on "Make an E-filing," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's e-mail address upon receipt of comments. User assistance for electronic filings is available at 202–502–8258 or by e-mail to efiling@ferc.gov. Comments should not be submitted to the e-mail address.

All comments are available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 502–8415, by fax at (202) 273–0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION:

Description

The information collection submitted for OMB review contains the following:

1. *Collection of Information:* FERC–550 "Oil Pipeline Rates: Tariff Filings"

2. *Sponsor:* Federal Energy Regulatory Commission.

3. *Control No.:* 1902–0089.

The Commission is now requesting that OMB approve with a three-year extension of the expiration date, with no changes to the existing collection. The information filed with the Commission is mandatory.

4. *Necessity of the Collection of Information:* The filing requirement provides the basis for analysis of all rates, fares, or charges whatsoever demanded, charged or collected by any common carrier or carriers in connection with the transportation of crude oil and petroleum products and is used by the Commission for determining the just and reasonable rates that should be charged by the regulated pipeline company. Based on this analysis, a recommendation is made to the Commission to take action whether to suspend, accept or reject the proposed rate. The data required to be filed for pipeline rates and tariff filings is specified by 18 Code of Federal Regulations (CFR) Chapter I, parts 340–348.

Jurisdiction over oil pipelines as it relates to the establishment of rates or charges for the transportation of oil by pipeline or the establishment or valuations for pipelines, was transferred from the Interstate Commerce Commission (ICC) to FERC, pursuant to sections 306 and 402 of the Department of Energy Organization Act (DOE Act).

5. *Respondent Description:* The respondent universe currently comprises on average 200 respondents subject to the Commission's jurisdiction. The Commission estimates that it will receive annually on average 3 filings per year per respondent.

6. *Estimated Burden:* 6,600 total hours, 200 respondents (average per year), 3 responses per respondent, and 11 hours per response (average).

7. *Estimated Cost Burden to respondents:* The estimated total cost to respondents is \$344,463. (6,600 hours ÷ 2080 hours per year × \$108,558)

Statutory Authority: Part I, Sections 1, 6, and 15 of the Interstate Commerce Act (ICA), (Pub. L. 337, 34 Stat. 384.) Sections 306 and 402 of the Department of Energy Organization Act, 42 U.S.C. 7155 and 7172, and Executive Order No. 12009.

Magalie R. Salas,
Secretary.

[FR Doc. E5–2994 Filed 6–9–05; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER98–3809–000, et al.]

3E Technologies, Inc., et al.; Notice of Institution of Proceeding and Refund Effective Date

June 1, 2005.

In the matter of: ER98–3809–000, ER97–2867–000, ER99–2369–000, ER98–4685–000, ER00–3109–001, ER00–105–000, ER03–770–000, ER02–1084–000, ER96–1818–000, ER97–512–000, ER00–861–000, ER96–1145–000, ER01–1758–000, ER00–2823–000, ER97–464–000, ER97–2045–000, ER99–2792–000, ER98–3378–000, ER97–2132–000, ER01–2355–000, ER00–679–000, ER98–1821–000, ER02–246–000, ER97–886–000, ER98–4515–000, ER98–701–000, ER01–1701–000, ER02–246–000, ER01–2692–000, ER00–2945–000, ER01–2138–000, ER01–1183–000, ER01–390–000, ER96–2640–000, ER90–225–000, ER99–964–000, ER00–2187–000, ER97–1968–000, ER05–737–000, ER90–24–000, ER02–246–000, ER01–1836–000, ER98–1790–000, ER01–2562–000, ER02–1118–000, ER96–1410–000, ER01–544–000, ER96–2624–000, ER01–138–000, ER01–2071–000, ER02–1866–000, ER94–1161–000, ER99–2774–000, ER94–1099–000, ER99–3098–000, ER94–1478–000, ER98–2020–000, ER03–1294–000, ER98–2918–000, ER96–358–000, ER01–2221–000, ER00–874–000, ER96–138–000, ER99–2061–000, ER99–254–000, ER01–1166–000, ER96–2964–000, ER98–3233–000, ER01–2439–000, ER01–666–000, ER97–382–000, ER00–3039–000, ER96–918–000, ER00–1258–000, ER97–3580–000, ER99–2454–000, ER02–687–000, ER00–2706–000, ER00–2392–001, ER02–1173–000, ER96–795–000, ER96–1933–000, ER01–1078–000, ER01–2405–000, ER98–4334–000, ER02–1600–000, ER98–2535–000, ER01–1760–000, ER02–1366–000, ER01–3023–000, ER01–2129–000, ER96–1819–000, ER01–2395–000, ER95–802–000, ER98–3478–000, ER00–1519–000, ER94–6–000, ER01–688–000, ER00–2306–000, ER95–784–000, ER95–295–000, ER95–232–000, ER03–1259–000, ER95–1018–000, ER97–2904–000, ER94–1672–000, ER99–3554–000, ER02–30–000, ER96–1947–000, ER01–1507–000, ER00–1781–000, ER98–1992–000, ER99–801–000, ER01–95–000, ER99–1156–000, ER95–78–000, ER96–2027–000, ER99–1293–000, ER96–2143–000, ER01–2509–000, ER01–1336–002, ER02–1238–000, ER97–610–000, ER95–1278–000, ER95–1374–000, ER94–1593–000, ER95–192–000, ER01–352–

000, ER98-2618-000, ER99-2537-000, ER97-2681-000, ER96-1122-000, ER96-2892-000, ER96-2585-000, ER98-1915-000, ER00-795-000, ER01-2224-000, ER00-774-000, ER94-152-000, ER02-245-000, ER97-1716-000, ER01-904-000, ER98-622-000, ER02-41-000, ER98-3048-000, ER98-1125-000, ER01-1479-000, ER02-845-000, ER97-181-000, ER01-2783-000, ER99-2883-000, ER97-18-000, ER95-379-000, ER03-372-000, ER98-3719-000, ER02-417-000, ER01-1821-000, ER95-72-000, ER99-3275-000, ER96-2303-000, ER97-3187-000, ER96-1-000, ER98-4333-000, ER01-2463-000, ER95-968-000, ER99-4380-000, ER99-1876-000, ER96-404-000, ER00-23-000, ER02-809-000, ER01-2760-000, ER96-1516-000, ER01-1121-000, ER99-2109-000, ER98-2603-000, ER95-362-000, ER01-542-000, ER98-4643-000, ER99-1228-000, ER96-3107-000, ER00-167-000, ER96-2591-000, ER97-870-000, ER01-2217-002, ER96-2524-000, ER00-1250-000, ER95-581-000, ER95-1787-000, ER97-4185-000, ER01-2694-000, ER99-3571-000, ER96-2241-000, ER02-298-000, ER01-373-000, ER00-494-000, ER98-3184-000, ER98-1055-000, ER96-1316-000, ER01-3148-000, ER95-692-000, ER98-564-000, ER01-2234-000, ER97-3428-000, ER04-957-000, ER96-105-000, ER96-3092-000, ER93-3-000, ER01-1709-000, ER02-1046-000, ER96-2830-000, ER98-537-000, ER00-1928-000 and EL05-111-000; AC Power Corporation, ACES Power Marketing LLC, ACN Power, Inc., Adirondack Hydro Development Corporation, AI Energy, Inc., AIG Energy Inc., Alcan Power Marketing Inc., Alliance Power Marketing, Inc., A'Lones Group, Inc., Alrus Consulting, LLC, Alternate Power Source, Inc., Altorfer Inc., American Cooperative Services, Inc., Amvest Coal Sales, Inc., Amvest Power, Inc., Archer Daniels Midland Company, Astra Power, LLC, Atlantic Energy Technologies, Inc., Beacon Generating, LLC, Black River Power, LLC, Bollinger Energy Corporation, Boston Edison Company, Brooklyn Navy Yard Cogeneration Partners, LP, Cadillac Renewable Energy LLC, California Polar Power Broker, L.L.C., Callaway Golf Company, Cambridge Electric Light Company, Canastota Windpower, LLC, Candela Energy Corporation, Capital Energy, Inc., Celerity Energy of New Mexico, LLC, Chandler Wind Partners, Inc., CHI Power Marketing, Inc., Chicago Electric Trading, L.L.C., Cielo Power Market, L.P., CMS Distributed Power, L.L.C., Colonial Energy, Inc., Commerce Energy Inc., Commonwealth Atlantic L.P., Commonwealth Electric Company, Community Energy, Inc., Competisys LLC, Competitive Energy Services, LLC, Continental Electric Cooperative Services, Inc., Cook Inlet Energy Supply L.P., Cook Inlet Power, LP, Cumberland Power, Inc., Delta Person Limited Partnership, Desert Power, L.P., Desert Southwest Power, LLC, Direct Electric Inc., Duke Energy Trading and Marketing, L.L.C., Eclipse Energy, Inc., EGC 1999 Holding Company, L.P., Electrade Corporation, Energy Clearinghouse Corp., Energy Cooperative of New York, Inc., Energy PM, Inc., Energy Resource Management Corp., Energy Transfer-Hanover Ventures, LP, Energy West Resources, Inc., EnergyOnline,

Inc., Enjet, Inc., ENMAR Corporation, Enron Sandhill Limited Partnership, Enserco Energy Inc., Environmental Resources Trust, Inc., Equitec Power, LLC, EWO Marketing, L.P., Exact Power Co., Inc., Exeter Energy Limited Partnership, Federal Energy Sales, Inc., First Electric Cooperative Corporation, First Power, LLC, Florida Keys Electric Cooperative Association, Inc., FMF Energy, Inc., Foote Creek IV, LLC, Fresno Cogeneration Partners, L.P., Front Range Power Company, LLC, Gateway Energy Marketing, Gelber Group, Inc., George Colliers, Inc., GNA Energy, LLC, Golden Valley Power Company, Green Mountain Energy Company, Hafslund Energy Trading LLC, Haleywest L.L.C., Hess Energy Power & Gas Company, LLC, Hinson Power Company, LLC, Holt Company of Ohio, ICC Energy Corporation, IDACORP Energy, LP, IEP Power Marketing, LLC, INFENERGY Services, LLC, InPower Marketing Corporation, InterCoast Power Marketing Company, IPP Energy LLC, It's Electric & Gas, L.L.C., J. Anthony & Associates Ltd, Kaztex Energy Ventures, Inc., Kimball Power Company, Kloco Corporation, Kohler Company, Lake Benton Power Partners, LLC, Lambda Energy Marketing Company, Lone Star Steel Sales Company, Longhorn Power, LP, LS Power Marketing, LLC, Lumberton Power, LLC, Marquette Energy, LLC, Medical Area Total Energy Plant, Inc., Metro Energy Group, LLC, Miami Valley Lighting, Inc., Michigan Gas Exchange, L.L.C., Mid-American Resources, Inc., Midwest Energy, Inc., Monmouth Energy, Inc., Monterey Consulting Associates, Inc., Morrow Power, LLC, Mountainview Power Partners II, LLC, MPC Generating, LLC, Murphy Oil USA, Inc., NAP Trading and Marketing, Inc., National Fuel Resources, Inc., National Power Exchange Corp., National Power Management Company, Natural Gas Trading Corporation, Nautilus Energy Company, Navitas, Inc., New Millennium Energy Corp., NFR Power, Inc., NGTS Energy Services, Niagara Mohawk Power Corp., Nine Energy Services, LLC, Nordic Electric, L.L.C., Nordic Energy Barge 1 & 2, L.L.C., Nordic Marketing, L.L.C., North American Energy Conservation, Inc., North American Energy, L.L.C., North Atlantic Utilities Inc., North Carolina Power Holdings, LLC, North Star Power Marketing, LLC, North Western Energy Marketing, LLC, Northeast Electricity Inc., Northeast Empire L.P. #2, Northwest Regional Power, LLC, Northwestern Wind Power, LLC, Oceanside Energy, Inc., ODEC Power Trading, Inc., Old Mill Power Company, P&T Power Company, Peak Energy, Inc., Peak Power Generating Company, People's Electric Corp., Phoenix Wind Power LLC, Power Dynamics, Inc., Power Exchange Corporation, Power Management Co., LLC, Power Providers Inc., Power Systems Group, Inc., Powertec International, LLC, Primary Power Marketing, L.L.C., Pro-Energy Development LLC, Progas Power Inc., Proliance Energy, L.L.C., PS Energy Group, Inc., Questar Energy Trading Company, Rayburn Country Electric Cooperative, Inc., Renewable Energy Resources LLC, Ridge Crest Wind Partners, LLC, SEMCOR Energy, SF Phosphates Limited Company, LLC, Shell Energy Services Company, LLC, Southwood 2000,

Inc., Stand Energy Corporation, STI Capital Company, Storm Lake Power Partners I, LLC, Storm Lake Power Partners II LLC, Strategic Energy LLC, Strategic Energy Management Corp., Strategic Power Management, Inc., Sunoco Power Marketing, L.L.C., Sunrise Power Company, Symmetry Device Research, Inc., Tacoma Energy Recovery Company, Tennessee Power Company, Texaco Natural Gas Inc., Texas-New Mexico Power Co., The Energy Group of America, Inc., The Legacy Energy Group, LLC, Thicksten Grimm Burgum, Inc., Thompson River Co-Gen, LLC, Tiger Natural Gas, Inc., TransAlta Centralia Generation LLC, TransAlta Energy Marketing (CA) Inc., TransAlta Energy Marketing (US) Inc., TransAlta Energy Marketing Corp., TransCanada Energy Marketing Corp. (US), TransCanada Energy Ltd., TransCanada Power Marketing Ltd., Travis Energy & Environment, Inc., Tri-Valley Corporation, TXU Electric Delivery Company, U.S. Power & Light, Inc., United American Energy Corp., United Illuminating Company, VIASYN, Inc., Walton County Power, LLC, Washington Gas Energy Services, Inc., Western Energy Marketers, Inc. and Western New York Wind Corporation; Notice of Institution of Proceeding and Refund Effective Date.

On May 31, 2005, the Commission issued an order that instituted a proceeding in Docket No. EL05-111-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, concerning the justness and reasonableness of the market-based rates of the above-captioned sellers. *3E Technologies, Inc., et al.*, 111 FERC ¶ 61,295 (2005).

The refund effective date in Docket No. EL05-111-000, established pursuant to section 206(b) of the FPA, will be 60 days from the date of publication of this notice in the **Federal Register**.

Magalie R. Salas,

Secretary.

[FR Doc. E5-2990 Filed 6-9-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-301-132]

ANR Pipeline Company; Notice of Negotiated Rate Filing

June 1, 2005.

Take notice that on May 24, 2005, ANR Pipeline Company (ANR) tendered for filing and approval amendments to two previously approved negotiated rate service agreements, and one new negotiated rate agreement, entered into between ANR and Wisconsin Electric Power Company (WEPCO), pursuant to ANR's Rate Schedules FTS-3 and NNS. ANR states that this filing also includes