

intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filing in the above proceeding is accessible in the Commission's eLibrary system. It is also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. on July 5, 2005.

**Linda Mitry,**

*Deputy Secretary.*

[FR Doc. E5-2963 Filed 6-8-05; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC05-89-000, et al.]

#### Coral Power, LLC, et al.; Electric Rate and Corporate Filings

June 1, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

**1. Coral Power, L.L.C.; Coral Energy Management, LLC; Baconton Power LLC; Colorado Green Holdings, LLC; Cabazon Wind Partners, LLC; Rock River I, LLC; Whitewater Hill Wind Partners, LLC; Llano Estacado Wind, LP; Northern Iowa Windpower, LLC; Shell Energy Services Company, L.L.C.**

[Docket No. EC05-89-000]

Take notice that on May 27, 2005, Coral Power, L.L.C. (Coral Power), Coral

Energy Management, LLC (Coral EM), Baconton Power LLC (Baconton), Colorado Green Holdings, LLC (Colorado Green), Cabazon Wind Partners, LLC (Cabazon), Rock River I, LLC (Rock River), Whitewater Hill Wind Partners, LLC (Whitewater), Llano Estacado Wind, LP (Llano Estacado), Northern Iowa Windpower LLC (NIW), and Shell Energy Services Company, L.L.C. (SES) (collectively, Applicants) submitted an application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities related to the corporate reorganization of Royal Dutch Petroleum Company (N.V. Koninklijke Nederlandsche Petroleum Maatschappij), a Netherlands company, and The "Shell" Transport & Trading Company, p.l.c., a United Kingdom company (together, Shell Parents), which hold indirect upstream ownership interests in Applicants.

As a result of the proposed reorganization, the Shell Parents will become wholly-owned direct subsidiaries of a new parent company, which, in turn, will be owned by the existing shareholders of the Shell Parents. Coral Power, Coral EM, and SES are power marketers that do not own any electric generation, transmission, or distribution facilities. Baconton, Colorado Green, Cabazon, Rock River, Whitewater, Llano Estacado, and NIW are exempt wholesale generators that own generating facilities located in Georgia, Colorado, California, Wyoming, California, Texas, and Iowa, respectively.

*Comment Date:* 5 p.m. Eastern Time on June 17, 2005

#### 2. Shane's Wind Machine LLC

[Docket No. EG05-69-000]

Take notice that on May 27, 2005, Shane's Wind Machine LLC, tendered for filing an Application for Determination of Exempt Wholesale Generator Status.

*Comment Date:* June 17, 2005.

#### Standard Paragraph

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (19 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

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**Linda Mitry,**

*Deputy Secretary.*

[FR Doc. E5-2955 Filed 6-8-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG05-70-000, et al.]

#### Calumet Energy Team, LLC, et al.; Electric Rate and Corporate Filings

June 2, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. Calumet Energy Team, LLC

[Docket No. EG05-70-000]

On May 31, 2005, Calumet Energy Team, LLC (CET) filed with the Commission an application for

redetermination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. CET states that copies of the application were sent to the Securities and Exchange Commission and the Illinois Commerce Commission.

*Comment Date:* 5 pm Eastern Time on June 21, 2005.

## 2. Eastern Landfill Gas, LLC

[Docket No. EG05-71-000]

Take notice that on May 31, 2005, Eastern Landfill Gas, LLC tendered for filing an application for Determination of Exempt Wholesale Generator Status.

*Comment Date:* 5 p.m. Eastern Time on June 21, 2005.

## 3. Strategic Energy, LLC

[Docket No. ER96-3107-015]

Take notice that on May 26, 2005, Strategic Energy, LLC, submitted a supplement to its December 20, 2004 filing in Docket No. ER96-3107-014 of a notice of change in status.

*Comment Date:* 5 p.m. on June 16, 2005.

## 4. AES Redondo Beach, L.L.C.

[Docket No. ER98-2186-012]

Take notice that on May 25, 2005, AES Redondo Beach, L.L.C., submitted an errata to its May 18, 2005 filing in Docket No. ER98-2186-010.

*Comment Date:* 5 p.m. on June 15, 2005.

## 5. AmerGen Energy Company, LLC, Commonwealth Edison Company, Exelon Energy Company, Exelon Edgar LLC, Exelon Framingham LLC, Exelon New Boston LLC, Exelon West Medway LLC, Exelon Generation Company, L.L.C., Exelon New England Power Marketing, L.P., PECO Energy Company and Unicom Power Marketing, Inc.

[Docket Nos. ER99-754-009, ER99-754-010, ER98-1734-007, ER98-1734-008, ER01-1919-004, ER01-1919-005, ER01-513-006, ER01-513-009, ER00-3251-007, ER00-3251-008, ER99-2404-005, ER99-2404-006, ER99-1872-008, ER99-1872-009, ER97-3954-017 and ER97-3954-018]

Take notice that on May 23, 2005, Exelon Generation Company, LLC and its affiliates listed in the caption above (jointly, Exelon) submitted a response to the Commission's deficiency letter issued March 25, 2005 in the above-referenced proceedings.

*Comment Date:* 5 p.m. Eastern Time on June 13, 2005.

## 6. Constellation Energy Group, Inc. and Oleander Power Project, Limited Partnership

[Docket Nos. ER99-2948-005 and ER00-3240-003]

Take notice that on May 23, 2005, Constellation Energy Group, Inc. (Constellation) submitted a supplement to its May 2, 2005 Notice of Change in Status filing with the addition of Baltimore Gas and Electric Company's revised market-based rate tariff to incorporate the language required by Order No. 652 and the addition of Oleander Power Project, Limited Partnership, Docket No. ER00-3240, which was inadvertently omitted from the caption of the May 2, 2005 filing.

*Comment Date:* 5 p.m. on June 13, 2005.

## 7. AES Red Oak, L.L.C.

[Docket No. ER01-2401-007]

Take notice that on May 25, 2005, AES Red Oak, L.L.C. (Red Oak) submitted an errata to its compliance filing of May 18, 2005 in Docket No. ER01-2401-007.

*Comment Date:* 5 p.m. on June 15, 2005.

## 8. AES Red Oak, L.L.C.

[Docket No. ER01-2401-008]

Take notice that on May 25, 2005, AES Red Oak, L.L.C. (Red Oak) submitted an errata to its May 18, 2005 filing in Docket No. ER01-2401-006.

*Comment Date:* 5 p.m. on June 15, 2005.

## 9. Ontario Energy Trading International Corp.

[Docket No. ER02-1021-004]

Take notice that on May 26, 2005, Ontario Energy Trading International Corp. (Ontario Energy) submitted a supplemental compliance filing pursuant to the Commission's new interim generation market power screens issued on April 14, 2004 in *AEP Power Marketing Inc., et al.*, 107 FERC ¶ 61,018 (2004), *order on reh'g.*, 108 FERC ¶ 61,026 (2004).

Ontario Energy states that copies of the filing were served on parties on the official service list in Docket No. ER02-1021-000.

*Comment date:* 5 pm Eastern Time on June 16, 2005.

## 10. Midwest Independent Transmission, System Operator, Inc., Midwest Independent Transmission System Operator, Inc. and Ameren Services Co., et al.

[Docket Nos. ER05-6-022, EL04-135-024, EL02-111-042 and EL03-212-038]

Take notice that on May 26, 2005, Duke Energy North America, LLC (Duke) submitted a hubbing adjustment for the Duke Energy Vermillion, LLC and Duke Energy Washington, LLC control areas.

Duke states that it copies of the public version of the filing were served upon the official service list in the above-captioned proceedings.

*Comment Date:* 5 p.m. on June 7, 2005.

## 11. Midwest Independent Transmission System Operator, Inc. and Ameren Services, Co., et al.

[Docket Nos. ER05-6-026, EL04-135-028, EL02-111-046 and EL03-212-042]

Take notice that on May 26, 2005, Duquesne Light Company (Duquesne) is submitting for filing amendments to its April 20, 2005 Affidavit and Exhibits of Robert G. Thomson filed as part of the April 20, 2005 compliance filing submitted by American Electric Power Service Corporation, Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., and Dayton Power and Light Company (collectively, New PJM Companies) in Docket Nos. ER05-6-18, EL04-135-20, EL02-111-38, and EL03-212-34.

*Comment Date:* 5 p.m. on June 7, 2005.

## 12. Consolidated Edison Company of New York, Inc.

[Docket No. ER05-826-000]

Take notice that on May 27, 2005, as supplemented on May 31, 2005, Consolidated Edison Company of New York, Inc. filed a notice of withdrawal of its April 20, 2005 tariff filing in the above-referenced proceeding.

*Comment Date:* 5 p.m. Eastern Time on June 21, 2005.

## Standard Paragraph

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**Linda Mitry,**

*Deputy Secretary.*

[FR Doc. E5-2973 Filed 6-8-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP04-386-000, CP04-400-000, CP04-401-000, and CP04-402-000]

#### Golden Pass LNG Terminal L.P., Golden Pass Pipeline L.P.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Golden Pass LNG Terminal and Pipeline Project

June 3, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Final

Environmental Impact Statement (FEIS) on the liquefied natural gas (LNG) import terminal and natural gas pipeline facilities in Jefferson, Orange, and Newton Counties, Texas, and Calcasieu Parish, Louisiana, proposed by Golden Pass LNG Terminal L.P. and Golden Pass Pipeline L.P. (collectively referred to as Golden Pass) in the above-referenced dockets.

The FEIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The staff concludes that approval of the proposed project with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The FEIS also evaluates alternatives to the proposal, including system alternatives, alternative sites for the LNG import terminal, and pipeline alternatives.

Golden Pass's proposed facilities would transport an average of 2.0 billion cubic feet per day (Bcfd) of imported natural gas to the U.S. market. In order to provide LNG import, storage, and pipeline transportation services, Golden Pass requests Commission authorization to construct, install, and operate an LNG terminal and natural gas pipeline facilities.

The FEIS addresses the potential environmental effects of the construction and operation of the following LNG terminal and natural gas pipeline facilities:

- A new protected marine terminal basin connected to the Port Arthur Channel that would include a ship maneuvering area, two protected berths, and unloading facilities capable of accommodating up to 200 LNG ships per year;
- A total of five all-metal, double-walled, full containment LNG storage tanks, each with a nominal working volume of approximately 155,000 cubic meters (975,000 barrels) and each with secondary containment dikes to contain 110 percent of the gross tank volume;
- A total of ten shell-and-tube vaporizers, using a closed loop circulating solution and selective catalytic reduction to reduce regulated pollutants;
- Associated LNG storage and vaporization facilities, including administrative, storage, and maintenance buildings, access roads, and a waterline;
- A pipeline system comprised of 77.8 miles of 36-inch-diameter mainline, 42.8 miles of 36-inch-diameter loop, and 1.8 miles of 24-inch-diameter lateral; and
- Associated ancillary pipeline facilities, including interconnections

with up to 10 existing interstate and intrastate pipeline systems.

The FEIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426. (202) 502-8371.

A limited number of copies are available from the Public Reference Room identified above. In addition, copies of the FEIS have been mailed to Federal, State, and local agencies; public interest groups; individuals and affected landowners who requested a copy of the FEIS; libraries; newspapers; and parties to this proceeding.

In accordance with the Council on Environmental Quality's (CEQ) regulations implementing the National Environmental Policy Act, no agency decision on a proposed action may be made until 30 days after the U.S. Environmental Protection Agency publishes a notice of availability of an FEIS. However, the CEQ regulations provide an exception to this rule when an agency decision is subject to a formal internal appeal process which allows other agencies or the public to make their views known. In such cases, the agency decision may be made at the same time the notice of the FEIS is published, allowing both periods to run concurrently. The Commission decision for this proposed action is subject to a 30-day rehearing period.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with eLibrary, the eLibrary helpline can be reached toll free at 1-866-208-3676, for TTY at (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to