phenomena hazards in the context of a review of a license application or amendment request or other licensee submittal under 10 CFR Part 70, Subpart H.

## **III. Further Information**

Documents related to this action are available electronically at the NRC's Electronic Reading Room at http:// www.nrc.gov/reading-rm/adams.html. From this site, you can access the NRC's Agencywide Document Access and Management System (ADAMS), which provides text and image files of NRC's public documents. The ADAMS accession number for the document related to this notice is provided in the following table. If you do not have access to ADAMS or if there are problems in accessing the document located in ADAMS, contact the NRC Public Document Room (PDR) Reference staff at 1-800-397-4209, 301-415-4737, or by e-mail to pdr@nrc.gov.

Interim Staff Guidance	ADAMS Accession No.
Interim Staff Guidance–08, Version 0	ML051470304

This document may also be viewed electronically on the public computers located at the NRC's PDR, O 1 F21, One White Flint North, 11555 Rockville Pike, Rockville, MD 20852, The PDR reproduction contractor will copy documents for a fee. Comments and questions on ISG-08 should be directed to the NRC contact listed below by July 8, 2005. Comments received after this date will be considered if it is practical to do so, but assurance of consideration cannot be given to comments received after this date. Comments should be directed to Wilkins Smith, Project Manager, Technical Support Group, Division of Fuel Cycle Safety and Safeguards, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20005-0001. Comments can also be submitted by telephone, fax, or e-mail which are as follows: Telephone: (301) 415-5788; fax number: (301) 415-5370; e-mail: wrs@nrc.gov.

Dated at Rockville, Maryland this 1st day of June, 2005.

For the Nuclear Regulatory Commission.

### Melanie A. Galloway,

Chief, Technical Support Group, Division of Fuel Cycle Safety and Safeguards, Office of Nuclear Material Safety and Safeguards. IFR Doc. E5–2919 Filed 6–7–05: 8:45 aml

BILLING CODE 7590-01-P

### **POSTAL SERVICE**

### Postal Service Board of Governors; Sunshine Act Meeting

DATE AND TIMES: Tuesday, June 14, 2005; 9 a.m. and 3 p.m.

**PLACE:** Washington, DC, at U.S. Postal Service Headquarters, 475 L'Enfant Plaza, SW., in the Benjamin Franklin Room.

**STATUS:** June 14–9 a.m. (closed); 3 p.m. (open).

### MATTERS TO BE CONSIDERED:

### Tuesday, June 14 at 9 a.m. (Closed)

1. Strategic Planning.

2. Personnel Matters and

Compensation Issues.

3. Financial Update.

4.Capital Investments.

a. Flat Recognition Improvement Program Phase 2.

b. Postal Automated Redirection System Phase 2.

c. Modification to Automated Package Processing System.

5. Rate Case Planning.

6. Postal Rate Commission Decision on Negotiated Service Agreement with HSBC North America Holdings, Inc./ Household International, Docket No. MC2005–2.

7. Proposed Filing with the Postal Rate Commission for a Negotiated Service Agreement.

### Tuesday, June 14 at 3 p.m. (Open)

1. Minutes of the Previous Meeting, May 10–11, 2005.

2. Remarks of the Postmaster General and CEO Jack Potter.

- 3. Committee Reports.
- 4. Capital Investments.

a. 1,406 Tractors and 382 Spotters.

b. 3,120 Carrier Route Vehicles.

5. Tentative Agenda for the August 1– 2, 2005, meeting in Newport Beach, California.

### CONTACT PERSON FOR MORE INFORMATION:

William T. Johnstone, Secretary of the Board, U.S. Postal Service, 475 L'Enfant Plaza, SW., Washington, DC 20260– 1000. Telephone (202) 268–4800.

## William T. Johnstone,

#### Secretary.

[FR Doc. 05–11471 Filed 6–6–05; 8:45 am] BILLING CODE 7710–12–M

# SECURITIES AND EXCHANGE COMMISSION

# Proposed Collection; Comment Request

Upon Written Request, Copies Available From: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549.

### Extension:

Rule 10A–1; SEC File No. 270–425; OMB Control No. 3235–0468.

Notice is hereby given that, pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission ("Commission") is soliciting comments on the collection of information summarized below. The Commission plans to submit this existing collection of information to the Office of Management and Budget for extension and approval.

Rule 10A–1 implements the reporting requirements in Section 10A of the Exchange Act, which was enacted by Congress on December 22, 1995 as part of the Private Securities Litigation Reform Act of 1995, Public Law No. 104–67. Under section 10A and Rule 10A-1 reporting occurs only if a registrant's board of directors receives a report from its auditors that (1) there is an illegal act material to the registrant's financial statements, (2) senior management and the board have not taken timely and appropriate remedial action, and (3) the failure to take such action is reasonably expected to warrant the auditor's modification of the audit report or resignation from the audit engagement. The board of directors must notify the Commission within one business day of receiving such a report. If the board fails to provide that notice, then the auditor, within the next business day, must provide the Commission with a copy of the report that it gave to the board.

Likely respondents are those registrants filing audited financial statements under the Securities Exchange Act of 1934 and the Investment Company Act of 1940.

It is estimated that Rule 10A–1 results in an aggregate additional reporting burden of 10 hours per year. The estimated average burden hours are solely for purposes of the Paperwork Reduction Act and are not derived from a comprehensive or even a representative survey or study of the costs of SEC rules or forms.

Written comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (b) the accuracy of the agency's estimate of the burden of the collection of information; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted in writing within 60 days of this publication.

Please direct your written comments to R. Corey Booth, Director/Chief Information Officer, Office of Information Technology, Securities and Exchange Commission, 450 5th Street, NW., Washington, DC 20549.

May 26, 2005.

Margaret H. McFarland, Deputy Secretary. [FR Doc. E5–2935 Filed 6–7–05; 8:45 am] BILLING CODE 8010–01–P

### SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-27981]

### Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

June 2, 2005.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendment(s) is/are available for public inspection through the Commission's Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by June 27, 2005, to the Secretary, Securities and Exchange Commission, Washington, DC 20549-0609, and serve a copy on the relevant applicant(s) and/ or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in the case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After June 27, 2005, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

## American Transmission Company LLC, et al. (70–10302)

American Transmission Company LLC ("ATC LLC"), an electric transmission public-utility company under the Act, ATC Management Inc. ("ATCMI"), a public-utility company and a public-utility holding company exempt from registration under section 3(a)(1) of the Act by rule 2, both located at N19 W23993 Ridgeview Parkway West, Waukesha, WI 53188, and Alliant Energy Corporation ("Alliant"), a registered public-utility holding company and an indirect, partial owner of ATC LLC and ATCMI, located at 4902 N. Biltmore Lane, Madison, WI 53707 (ATC LLC and ATCMI together, "Applicants"), have filed an application-declaration, as amended ("Application"), with the Commission under sections 6(a), 7, 9(a), 10 and 12(b) of the Act and rule 54.

Applicants seek authority to enter into financing and certain related transactions for the period beginning with an order in this matter through June 30, 2008 ("Authorization Period").

## I. Background and Summary of the Request

ATC LLC is an electric transmission company, organized as limited liability company under Wisconsin law, with its sole purpose to plan, construct, operate, maintain and expand transmission facilities, to provide adequate and reliable transmission services and to support effective competition in energy markets. ATC LLC was formed after the State of Wisconsin enacted legislation in 1999, encouraging, among other things, formation of for-profit transmission companies ("Transco Legislation").<sup>1</sup>

ATC LLC is operated and managed by ATCMI, a Wisconsin corporation that also owns a nominal interest in ATC LLC.<sup>2</sup> A total of 28 investor-owned and cooperative systems contributed some combinations of transmission assets or cash in the process of forming ATC LLC.<sup>3</sup>

<sup>2</sup> ATC LLC, as a Wisconsin limited liability company, may elect to be "member-managed" or "manager-managed" and ATC LLC elected to be managed by ATCMI. Applicants state that ATCMI is structured as a corporation, rather than a limited liability company, to facilitate access to the public markets, including any potential public offering of ATCMI.

<sup>3</sup> See also Alliant Energy Corp., note 2 above. One of the initial members was Alliant (through its subsidiaries Wisconsin Power and Light Company Applicants propose, generally, to enter into the following financing transactions through the Authorization Period:<sup>4</sup>

(i) For ATC LLC, to issue unsecured short-term debt securities and secured and unsecured long-term debt securities in an aggregate amount of up to \$1.6 billion at any one time outstanding during the Authorization Period;

(ii) For ATC LLC, to issue member interests and, for ATCMI, to issue certain equity interests and preferred securities in an aggregate amount of up to \$1.4 billion at any one time outstanding during the Authorization Period; <sup>5</sup>

(iii) For ATC LLC and ATCMI, to provide guarantees and other credit support in an aggregate amount not to exceed \$200 million outstanding at any one time during the Authorization Period;

(iv) For ATC LLC and ATCMI, to enter into various interest rate hedging transactions; and

(v) For ATC LLC and ATCMI, to undertake transactions to extend the terms of or replace, refund or refinance existing obligations, as well as the issuance of new obligations in exchange for existing obligations, subject to the limits, terms and conditions that will be contained in the proposed authorization.

### II. The Requested Authority

### A. Financing Parameters

Applicants state that they propose that proceeds from the sale of securities in external financing transactions will

<sup>4</sup> See generally, Alliant Energy Corporation, et al., Holding Co. Act Release No. 27331 (Dec. 29, 2000). Applicants state that ATC LLC is obliged, under the Transco Legislation, to construct, operate, maintain and expand its transmission facilities to provide adequate, reliable transmission service under an open-access transmission tariff. Applicants state that, effective February 1, 2002, ATC LLC transferred operational control of its facilities to the Midwest Independent Transmission System Operator, Inc.

<sup>5</sup> Applicants state that, as of March 31, 2005, approximately \$555.5 million of member interests and Class A and Class B Shares were outstanding.

<sup>&</sup>lt;sup>1</sup> Applicants current financing authorization was received by order dated July 1, 2004 ("2004 Omnibus Financing Order"), *American Transmission Company, et al.*, Holding Co. Act Release No. 27871. Applicants received certain additional financing authority by order dated April 11, 2005. *American Transmission Company, et al.*, Holding Co. Act Release No. 27958.

<sup>(&</sup>quot;WPL") and South Beloit Water, Gas and Electric Company ("South Beloit"). WPL and South Beloit are both subsidiary companies of Alliant. WPL contributed transmission assets to ATC LLC, but member units were issued for the assets to WPL's subsidiary, WPL Transco LLC. Applicants state that neither ATC LLC nor ATCMI are wholly owned subsidiaries of Alliant; they are only partially owned by Alliant. There are a number of other equity investors that each hold over 10% of ATC LLC. Applicants state, in addition, Alliant owns 20% of the voting securities of ATCMI. Applicants state that they finance on their own balance sheets without credit support from Alliant or any upstream owners and they maintain an arm's length relationship with Alliant. They also state that all information regarding Alliant in this Application comes from Alliant's public filings.