

**FOR FURTHER INFORMATION CONTACT:**

Steven Mintz (Program Office) 202-586-9506 or Michael Skinker (Program Attorney) 202-586-2793.

**SUPPLEMENTARY INFORMATION:** Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On May 3, 2000, the Department of Energy (DOE) issued Order No. EA-220 authorizing NRGPMI to transmit electric energy from the United States to Canada as a power marketer. On September 24, 2002, in Order No. EA-220-A, DOE renewed the NRGPMI authorization to export electric energy to Canada for a two-year term that expired on September 24, 2004.

On May 31, 2005, NRGPMI filed an application with DOE for renewal of the export authority contained in Order No. EA-220-A for a five-year term. NRGPMI proposes to export electric energy to Canada and to arrange for the delivery of those exports over the international transmission facilities presently owned by Basin Electric Power Corporation, Bonneville Power Administration, Eastern Maine Electric Power Cooperative, International Transmission Company, Joint Owners of the Highgate Interconnection Facilities, Long Sault Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power & Light, Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corp., Northern States Power, Vermont Electric Company, and Vermont Electric Transmission Company.

*Procedural Matters:* Any person desiring to become a party to these proceedings or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the dates listed above.

Comments on the NRGPMI application to export electric energy to Canada should be clearly marked with Docket EA-220-B. Additional copies are to be filed directly with NRG Power Marketing, Inc., 211 Carnegie Center, Princeton, NJ 08540-4543, ATTN: Contract Administration.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is

made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the program's Home Page at <http://www.fe.doe.gov>. Upon reaching the Home page, select "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, DC, on June 1, 2005.

**Ellen Russell,**

*Acting Senior Advisor to the Director for Regulatory Programs, Office of Electricity Delivery & Energy Reliability.*

[FR Doc. 05-11365 Filed 6-7-05; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY****Office of Fossil Energy; National Petroleum Council**

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

This notice announces a meeting of the National Petroleum Council. Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770) requires that notice of these meetings be announced in the **Federal Register**.

**DATES:** Wednesday, June 22, 2005, 9 a.m.

**ADDRESSES:** Park Hyatt Washington Hotel, 24th and M Streets, NW., Washington, DC.

**FOR FURTHER INFORMATION CONTACT:** James Slutz, U.S. Department of Energy, Office of Fossil Energy, Washington, DC 20585. Phone: 202-586-5600.

**SUPPLEMENTARY INFORMATION:**

*Purpose of the Committee:* To provide advice, information, and recommendations to the Secretary of Energy on matters relating to oil and gas or the oil and gas industry.

*Tentative Agenda:*

- Call to Order and Introductory Remarks.
- Remarks by the Honorable Samuel W. Bodman, Secretary of Energy.
- Remarks by a Guest Speaker—To Be Determined.
- Administrative Matters.
- Discussion of Any Other Business Properly Brought Before the National Petroleum Council.
- Adjournment.

*Public Participation:* The meeting is open to the public. The chairperson of the Council is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of

business. Any member of the public who wishes to file a written statement to the Council will be permitted to do so, either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact James Slutz at the address or telephone number listed above. Request must be received at least five days prior to the meeting and reasonable provisions will be made to include the presentation on the agenda.

*Transcripts:* Available for public review and copying at the Public Reading Room, Room 1E-90, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except federal holidays.

Issued at Washington, DC, on June 3, 2005.

**Rachel M. Samuel,**

*Deputy Advisory Committee, Management Officer.*

[FR Doc. 05-11385 Filed 6-7-05; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. IC05-598-000; FERC-598]

**Commission Information Collection Activities, Proposed Collection; Comment Request; Extension**

June 2, 2005.

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of proposed information collection and request for comments.

**SUMMARY:** In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Comments on the collection of information are due August 12, 2005.

**ADDRESSES:** Copies of sample filings of the proposed collection of information can be obtained from the Commission's website (<http://www.ferc.gov/docs-filings/elibrary.asp>) or to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Executive Director Officer, ED-33, 888 First Street NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing. For paper filings, the original and 14 copies of such

comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC05-598-000.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's website at <http://www.ferc.gov> and click on "Make an E-filing", and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the

eLibrary link. For user assistance, contact [FERCOLineSupport@ferc.gov](mailto:FERCOLineSupport@ferc.gov) or toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659.

**FOR FURTHER INFORMATION CONTACT:** Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov).

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC-598 "Determination for Entities Seeking Exempt Wholesale Generator Status" (OMB No. 1902-0166) is used by the Commission to implement the statutory provisions of section 32 of the Public Utility Holding Company Act of 1935 (PUHCA), as amended by section 711 of the Energy Policy Act of 1992, 16 U.S.C. 824d. Section 32(a) of PUHCA defines

an Exempt Wholesale Generator (EWG) as an individual determined by the Commission to be engaged directly or indirectly through one or more affiliates, and exclusively in the business of owning and/or operating all or part of eligible facilities and selling electric energy at wholesale. An eligible facility may include interconnecting transmission facilities necessary to effect wholesale power sales. The Commission complements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 365.

*Action:* The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

*Burden Statement:* Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1)×(2)×(3)
112	1	6	672

Estimated cost burden to respondents is \$35,073. (672 hours/2080 hours per year times \$108,558 per year average per employee = \$35,073.). The cost per respondent is \$393.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including:

(1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather

than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

**Linda Mitry,**

*Deputy Secretary.*

[FR Doc. E5-2923 Filed 6-7-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP05-360-000, CP05-357-000, CP05-358-000 and CP05-359-000]

#### Creole Trail LNG, L.P. and Cheniere Creole Trail Pipeline Company; Notice of Applications

June 2, 2005.

Take notice that on May 23, 2005, Creole Trail LNG, L.P. (Creole Trail LNG) filed an application in Docket No. CP05-360-000 seeking authorization to site, construct and operate a liquefied natural gas (LNG) terminal and associated facilities to import and deliver 3.3 Bcf per day of natural gas. The terminal and associated facilities will be located in Cameron Parish, Louisiana as the place of importation of foreign source LNG. Creole Trail LNG made the request to site, construct and operate the LNG terminal pursuant to section 3(a) of the Natural Gas Act (NGA) and Part 153 of the Commission's regulations.

Also, take notice that on May 23, 2005, Cheniere Creole Trail Pipeline Company (Cheniere Creole Trail) filed in Docket No. CP05-357-000, an application seeking a certificate of public convenience and necessity, pursuant to section 7(c) of the NGA and Part 157 of the Commission's regulations, to construct and operate: (1)