

comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC05-598-000.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's website at <http://www.ferc.gov> and click on "Make an E-filing", and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the

eLibrary link. For user assistance, contact FERCOLineSupport@ferc.gov or toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC-598 "Determination for Entities Seeking Exempt Wholesale Generator Status" (OMB No. 1902-0166) is used by the Commission to implement the statutory provisions of section 32 of the Public Utility Holding Company Act of 1935 (PUHCA), as amended by section 711 of the Energy Policy Act of 1992, 16 U.S.C. 824d. Section 32(a) of PUHCA defines

an Exempt Wholesale Generator (EWG) as an individual determined by the Commission to be engaged directly or indirectly through one or more affiliates, and exclusively in the business of owning and/or operating all or part of eligible facilities and selling electric energy at wholesale. An eligible facility may include interconnecting transmission facilities necessary to effect wholesale power sales. The Commission complements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 365.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1)×(2)×(3)
112	1	6	672

Estimated cost burden to respondents is \$35,073. (672 hours/2080 hours per year times \$108,558 per year average per employee = \$35,073.). The cost per respondent is \$393.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including:

(1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather

than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2923 Filed 6-7-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP05-360-000, CP05-357-000, CP05-358-000 and CP05-359-000]

Creole Trail LNG, L.P. and Cheniere Creole Trail Pipeline Company; Notice of Applications

June 2, 2005.

Take notice that on May 23, 2005, Creole Trail LNG, L.P. (Creole Trail LNG) filed an application in Docket No. CP05-360-000 seeking authorization to site, construct and operate a liquefied natural gas (LNG) terminal and associated facilities to import and deliver 3.3 Bcf per day of natural gas. The terminal and associated facilities will be located in Cameron Parish, Louisiana as the place of importation of foreign source LNG. Creole Trail LNG made the request to site, construct and operate the LNG terminal pursuant to section 3(a) of the Natural Gas Act (NGA) and Part 153 of the Commission's regulations.

Also, take notice that on May 23, 2005, Cheniere Creole Trail Pipeline Company (Cheniere Creole Trail) filed in Docket No. CP05-357-000, an application seeking a certificate of public convenience and necessity, pursuant to section 7(c) of the NGA and Part 157 of the Commission's regulations, to construct and operate: (1)

116.8 miles of dual 42-inch pipeline connecting with the Creole Trail LNG terminal; (2) 46.9 miles of single 42-inch pipeline extending from the Sabine Pass LNG terminal, under construction in Cameron Parish, Louisiana, to an interconnection with the dual 42-inch pipeline; and (3) a 6.8-mile, 20-inch lateral line extending from the dual 42-inch line to the proposed Dominion Gas Storage facility. The proposed pipeline facilities will run through Cameron, Calcasieu, Beauregard, Jefferson Davis, Allen, and Acadia Parishes, Louisiana. In Docket No. CP05-358-000, Cheniere Creole Trail requests a blanket certificate under section 7(c) of the NGA and Part 157, Subpart F of the Commission's regulations to perform routine activities in connection with the future construction, operation and maintenance of the proposed pipeline. In Docket No. CP05-359-000, Cheniere Creole Trail requests a blanket certificate pursuant to section 7(c) of the NGA and Part 284, Subpart G of the Commission's regulations to provide open access natural gas transportation services.

These applications are on file with the Commission and open to public inspection. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

In Docket No. PF05-8-000, Creole Trail LNG and Cheniere Creole Trail participated in a pre-filing National Environmental Policy Act review of the proposed project to identify and resolve potential landowner and environmental problems before the applications were filed.

Any questions regarding these applications should be directed to Patricia Outtrim, Cheniere LNG, Inc., 717 Texas Avenue, Suite 3100, Houston, Texas 77002, (713) 659-1361 or Lisa Tonery, King & Spalding LLP, 1185 Avenue of the Americas, New York, NY 10036, (212) 556-2307.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426,

a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: 5 p.m. Eastern Time on June 23, 2005.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2920 Filed 6-7-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP04-203-000, RP05-105-000 and RP05-164-000]

Equitrans, L.P.; Notice of Informal Settlement Conference

June 2, 2005.

Take notice that an informal settlement conference will be held in the above-referenced dockets starting at 10 a.m. (EST) on Thursday, June 16 and 17, 2005 at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of exploring a possible settlement in the above-referenced proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free 866-208-3372 (voice) or 202-208-1659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

For additional information, please contact Lorna Hadlock (202 502-8737).

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2925 Filed 6-7-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05-361-000]

Gas Transmission Northwest Corporation; Notice of Tariff Filing

June 2, 2005.

Take notice that on May 31, 2005, Gas Transmission Northwest (GTN) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No.