

other forms of information technology e.g. permitting electronic submission of responses.

Linda Mitry,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC05-510-000; FERC-510]

Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

May 6, 2005.

AGENCY: Federal Energy Regulatory Commission, DoE.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Comments on the collection of information are due August 5, 2005.

ADDRESSES: Copies of sample filings of the proposed collection of information can be obtained from the Commission's Web site (<http://www.ferc.gov/docs-filings/elibrary.asp>) or to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Executive Director Officer, ED-33, 888 First Street NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing. For paper filing, the

original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC05-510-000.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at <http://www.ferc.gov> and click on "Make an E-filing", and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the eLibrary link. For user assistance, contact FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676; or for TTY, contact (202) 502-8659.

FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC-510 "Application for Surrender of Hydropower License" (OMB No. 1902-0068) is used by the Commission to implement the statutory provisions of sections 4(e) and 6 and 13 of the Federal Power Act (FPA) 16 U.S.C. sections 797(e), 799 and 806. Section 4(e) gives the Commission authority to issue licenses for the purposes of constructing, operating and maintaining dams, water conduits, reservoirs, powerhouses, transmissions lines or other power project works necessary or convenient for developing

and improving navigation, transmissions and utilization of power over which Congress has jurisdiction. Section 6 gives the Commission the authority to prescribe the conditions of licenses including the revocation or surrender of the license. Section 13 defines the Commission's authority to delegate time periods for when a license must be terminated if project construction has not begun. Surrender of a license may be desired by a licensee when a licensed project is retired or not constructed or natural catastrophes have damaged or destroyed the project facilities. The information collected under the designation FERC-510 is in the form of a written application for a surrender of a hydropower license. The information is used by Commission staff to determine the broad impact of such a surrender. The Commission will issue a notice soliciting comments from the public and other agencies and conduct a careful review of the prepared application before issuing an order for Surrender of a License. The order is the result of an analysis of the information produced, i.e., economic, environmental concerns, etc., which are examined to determine if the application for surrender is warranted. The order implements the existing regulations and is inclusive for surrender of all types of hydropower licenses issued by FERC and its predecessor, the Federal Power Commission. The Commission implements these mandatory filing requirements in the Code of Federal Regulations (CFR) under 18 CFR 6.1-6.4.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
8	1	10	80

Estimated cost burden to respondents is \$4,175. (80 hours/2080 hours per year times \$108,558 per year average per employee = \$4,175). The cost per respondent is \$522.00.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the

purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather

than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

Linda Mitry,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Filings

Wednesday, June 1, 2005.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER04-170-006; ER05-1027-000.

Applicants: MxEnergy Electric Inc.

Description: MxEnergy Electric Inc submits its Substitute Second Revised Sheet No. 3, which revises paragraph 8 of its FERC Electric Rate Schedule No. 1 and a Notice of Succession of Total Gas & Electricity (PA) Inc.'s Rate Schedule No. 2.

Filed Date: 5/26/2005.

Accession Number: 20050531-0127.

Comment Date: 5 p.m. Eastern Time on Thursday, June 16, 2005.

Docket Numbers: ER05-644-002.

Applicants: PSEG Energy Resources & Trade LLC and PSEG Fossil Fossil LLC.

Description: PSEG Energy Resources & Trade LLC submits Substitute Original Sheet No. 1, et al., to FERC Electric Tariff, Original Volume 1 in compliance with FERC's Order issued 4/25/05 under ER05-644.

Filed Date: 5/25/2005.

Accession Number: 20050531-0128.

Comment Date: 5 p.m. Eastern Time on Wednesday, June 15, 2005.

Docket Numbers: ER05-1018-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits a Large Generator Interconnection Agreement among the PPM Energy, Inc., itself, and Northern States Power Company dba Xcel Energy under ER05-1018.

Filed Date: 5/25/2005.

Accession Number: 20050526-0217.

Comment Date: 5 p.m. Eastern Time on Wednesday, June 15, 2005.

Docket Numbers: ER05-1019-000.

Applicants: Nevada Power Company. Description: Nevada Power Company submits a Notice of Cancellation of an Agreement for Long-Term Firm Point-to-Point Transmission Service Between Nevada Power Company and Duke Energy Trading and Marketing—Service Agreement No. 97.

Filed Date: 5/26/2005.

Accession Number: 20050531-0123.

Comment Date: 5 p.m. Eastern Time on Thursday, June 16, 2005.

Docket Numbers: ER05-1020-000.

Applicants: WASP Energy, LLC. Description: WASP Energy, LLC's petition for acceptance of initial rate schedule (FERC Electric Rate Schedule 1), waivers and blanket authority under ER05-1020.

Filed Date: 5/26/2005.

Accession Number: 20050531-0122.

Comment Date: 5 p.m. Eastern Time on Thursday, June 16, 2005.

Docket Numbers: ER05-1021-000.

Applicants: Pacific Gas & Electric Company.

Description: Pacific Gas and Electric Company submits Agreements between Pacific Gas and Electric Company and the City and County of San Francisco PUC for the interconnection of the San Francisco Airport Electric Reliability Project under ER05-1021.

Filed Date: 5/26/2005.

Accession Number: 20050531-0134.

Comment Date: 5 p.m. Eastern Time on Thursday, June 16, 2005.

Docket Numbers: ER05-1022-000.

Applicants: ISO New England Inc. and New England Power Pool.

Description: ISO New England, Inc. and New England Power Pool submits proposed market rule changes to modify the existing methodology for allocating surplus Transmission Congestion Revenue and to conform certain market monitoring definitions used in Market Rule 1 to the terminology that has been adopted as part of the RTO process under ER05-1022.

Filed Date: 5/25/2005.

Accession Number: 20050531-0120.

Comment Date: 5 p.m. Eastern Time on Wednesday, June 15, 2005.

Docket Numbers: ER05-1023-000.

Applicants: TransAlta Centralia Generation L.L.C.

Description: TransAlta Centralia Generation, L.L.C. submits FERC Electric Rate Schedule 2 for Reactive Supply and Voltage Control from Generation Sources Service that it provides to Bonneville Power Administration from its Big Hanaford generating plant under ER05-1023.

Filed Date: 5/26/2005.

Accession Number: 20050531-0124.

Comment Date: 5 p.m. Eastern Time on Thursday, June 16, 2005.

Docket Numbers: ER05-1024-000.

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, L.L.C. submits an executed interconnection service agreement with Eastern Landfill Gas, LLC and Baltimore Gas and Electric Company under ER05-1024.

Filed Date: 5/25/2005.

Accession Number: 20050531-0130.

Comment Date: 5 p.m. Eastern Time on Wednesday, June 15, 2005.

Docket Numbers: ER05-1025-000.

Applicants: California Independent System Operator Corporation.

Description: California Independent System Operator Corporation submits Amendment No. 70 to its ISO Tariff under ER05-1025.

Filed Date: 5/25/2005.

Accession Number: 20050531-0131.

Comment Date: 5 p.m. Eastern Time on Wednesday, June 15, 2005.

Docket Numbers: ER05-1026-000.

Applicants: American Electric Power Services Corporation.

Description: American Electric Power Service Corporation on behalf of the AEP Eastern Operating Companies submits a letter agreement, dated 4/28/05, to the Amended & Restated Cost Allocation Agreement with Buckeye Power, Inc under ER05-1026.

Filed Date: 5/26/2005.

Accession Number: 20050531-0129.

Comment Date: 5 p.m. Eastern Time on Thursday, June 16, 2005.

Docket Numbers: ER98-1150-005; EL05-87-001.

Applicants: Tucson Electric Power Company.

Description: Tucson Electric Power Co submits the second of two filings in compliance with FERC's 4/14/05 Order, an updated generation market power analysis under ER98-1150 et al.

Filed Date: 5/25/2005.

Accession Number: 20050531-0125.

Comment Date: 5 p.m. Eastern Time on Wednesday, June 15, 2005.

Docket Numbers: ER99-2251-003; ER99-2252-004; ER98-2491-009; ER97-