

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. AD05-11-000 and ER02-1656-000]

**Energy Infrastructure and Investment in California; California Independent System Operator Corporation; Supplemental Notice of Conference**

May 25, 2005.

As previously announced, the Federal Energy Regulatory Commission (FERC or Commission) in conjunction with the state agencies will hold a conference on energy infrastructure and investment on Thursday, June 2, 2005 in San Francisco, California. Attached is a more detailed agenda and list of panelists.

The one-day meeting will begin at 9 a.m. (PST), and conclude shortly after 3 p.m. All interested parties are invited to attend.

Although registration is not a strict requirement, in-person attendees are asked to register for the conference on-line by close of business on May 31, 2005 at <http://www.ferc.gov/whats-new/registration/infra-06-02-form.asp>. There is no registration fee. For additional information, please contact Sarah McKinley in the Office of External Affairs at [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov).

Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-266-6646) for a fee. They will be available for the public on the Commission's eLibrary system and on the calendar page posting for this event seven calendar days after FERC receives the transcript. Additionally, Capitol Connection offers the opportunity for remote listening of the conference via Real Audio or a Phone Bridge Connection for a fee. Persons interested in making arrangements should contact David Reininger or Julia Morelli at Capitol Connection (703-933-3100) as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.org> and click on "FERC."

**Linda Mitry,***Deputy Secretary.***Conference Agenda—California Public Utilities Commission, 505 Van Ness Ave, San Francisco, California**

June 2, 2005

9-9:45 a.m. Opening Remarks and Introductions:

Chairman Pat Wood, Federal Energy Regulatory Commission (FERC)  
Commissioner Nora Mead Brownell,

FERC

Commissioner Joseph T. Kelliher,  
FERC

President Michael R. Peevey,  
California Public Utilities  
Commission (CPUC)

Commissioner Dian Grueneich, CPUC  
Commissioner John Bohn, CPUC  
Commissioner Susan P. Kennedy,  
CPUC

Chairman Joe Desmond, California  
Energy Commission (CEC)

Commissioner John L. Geesman, CEC  
President and Chief Executive Officer  
Yakout Mansour, California  
Independent System Operator  
Corporation (CAISO)

9:45-10 a.m. Presentation: Current  
Infrastructure and Supply and  
Demand, Jeff Wright, Office of  
Energy Projects, FERC

10-10:45 a.m. Presentation: Grid  
Operations and Transmission  
Expansion Planning, Jim Detmers,  
Vice President of Grid Operations,  
CAISO

- CAISO outlook for 2005 and 2006
- CAISO grid operations

- ✓ Seasonal import/export considerations and coordination
- ✓ Magnitude and variability of system and localized constraints
- ✓ Generation deliverability

10:45-11 a.m. Break

11-12:30 p.m. Roundtable: Supply and  
Demand Side: Investment and  
Infrastructure

This panel will address the regulatory and market structures needed for an end-state market that provides signals for investment.

After remarks by the opening panelist, other panelists will each have an opportunity to give a prepared 3 minute presentation. With the completion of all presentations, there will be an opportunity for question and answer and panel discussion.

Panelists should address:

- Projected California Resource Additions for 2006-2010—Who is building?
- ✓ Technology and Communications infrastructure to incent Demand Response

- ✓ Renewable Energy Resources
- ✓ Conventional Generation
- Capacity markets
- ✓ How do capacity markets

contribute to a stable investment environment? Are capacity markets facilitating investment in other regions of the United States?

- Current Investment Climate
- ✓ What is the perception of California from Wall Street as it relates to investing in generation resources?
- Credit and Contracting

✓ What are appropriate/standard credit requirements on contracts for physical generating facilities?

✓ How should requirements vary depending on the seller's financial condition?

✓ Should credit requirements for energy-only contracts differ from credit requirements for contracts for physical generating facilities. If so, how?

✓ Are there standards developing in the market of which parties should be aware?

Panelists:

Steven Stoff, Consultant to the CPUC  
Mike Florio, Senior Staff Attorney, The  
Utility Reform Network

Gary Ackerman, Executive Director,  
Western Power Trading Forum

Brian Chin, Energy Merchant Equity  
Analyst, Smith Barney Citigroup

Steve Schleimer, Vice President of  
Regulatory Affairs for Western Region,  
Calpine

Pedro Pizarro, Vice President of Power  
Procurement, SoCal Edison

Brian Silverstein, VP, Operations &  
Planning & Chief Engineer, Bonneville  
Power Administration

Curtis Kebler, Vice President, U.S.  
Power Trading, Goldman Sachs & Co.

12:30-1:30 p.m. Lunch

1:30-3 p.m. Roundtable: Transmission

After brief presentations by the opening 3 panelists describing their respective agencies' roles in the transmission expansion and planning process, other panelists will each have an opportunity to give a prepared 3 minute presentation. With the completion of all presentations, there will be an opportunity for question and answer session and panel discussion.

Panelists will address:

- Who is building and why?
- What are the biggest hurdles to expansion and what are the ways to overcome them?
- Ownership: individual or joint and implications for cost recovery
- Who is funding: private/public partnerships?
- Does the availability of long term rights impact investment?
- The role of the CAISO and the impact of the CAISO's TEAM
- Cost recovery

Panelists:

Armando J. Perez, Director of Grid  
Planning, CAISO

Tom Flynn, Deputy Director, Office of  
Governmental Affairs, CPUC

Don Kondoleon, Manager,  
Transmission Evaluation Program, CEC

David Parquet, Vice President,  
Babcock & Brown Power Operating  
Partners, LLC

Steve Metague, Director of Electric Transmission Rates, PG&E  
 Christopher J. Leslie, Executive Director, Macquarie Securities (USA) Inc.

Jerry Smith, Electric Utility Engineer, Arizona Corporation Commission

Jim Avery, Senior Vice President of Electric Transmission, SDG&E

Nancy Day, Board of Directors, Los Angeles Economic Development Corporation  
 3 p.m. Closing

[FR Doc. E5-2776 Filed 6-1-05; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[OAR-2003-0052, FRL-7920-7]

### Agency Information Collection Activities: Proposed Collection; Comment Request; Risk Management Program Requirements and Petitions To Modify the List of Regulated Substances Under Section 112(r) of the Clean Air Act, EPA ICR Number 1656.12, OMB Control Number 2050-0144

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit a continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB). This is a request to renew an existing approved collection. This ICR is scheduled to expire on October 31, 2005. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

**DATES:** Comments must be submitted on or before August 1, 2005.

**ADDRESSES:** Submit your comments, referencing docket ID number OAR-2003-0052, to EPA online using EDOCKET (our preferred method), by email to [a-and-r-Docket@epa.gov](mailto:a-and-r-Docket@epa.gov), or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 6102T, Air Docket, 1200 Pennsylvania Ave., NW., Washington, DC 20460.

**FOR FURTHER INFORMATION CONTACT:** Sicy Jacob, Mail Code 5104A, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: (202) 564-8019; fax

number: (202) 564-2625; email address: [jacob.sicy@epa.gov](mailto:jacob.sicy@epa.gov),

**SUPPLEMENTARY INFORMATION:** EPA has established a public docket for this ICR under Docket ID number OAR-2003-0052, which is available for public viewing at the Air Docket in the EPA Docket Center (EPA/DC), EPA West, Room B102, 1301 Constitution Ave., NW., Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for the Air Docket is (202) 566-1742. An electronic version of the public docket is available through EPA Dockets (EDOCKET) at <http://www.epa.gov/edocket>. Use EDOCKET to obtain a copy of the draft collection of information, submit or view public comments, access the index listing of the contents of the public docket, and to access those documents in the public docket that are available electronically. Once in the system, select "search," then key in the docket ID number identified above.

Any comments related to this ICR should be submitted to EPA within 60 days of this notice. EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing in EDOCKET as EPA receives them and without change, unless the comment contains copyrighted material, CBI, or other information whose public disclosure is restricted by statute. When EPA identifies a comment containing copyrighted material, EPA will provide a reference to that material in the version of the comment that is placed in EDOCKET. The entire printed comment, including the copyrighted material, will be available in the public docket. Although identified as an item in the official docket, information claimed as CBI, or whose disclosure is otherwise restricted by statute, is not included in the official public docket, and will not be available for public viewing in EDOCKET. For further information about the electronic docket, see EPA's **Federal Register** notice describing the electronic docket at 67 FR 38102 (May 31, 2002), or go to <http://www.epa.gov/edocket>.

**Affected entities:** Entities potentially affected by this action are chemical manufacturers, petroleum refineries, water treatment systems, non-chemical manufacturers, etc.

**Title:** Risk Management Program Requirements and Petitions To Modify the List of Regulated Substances under section 112(r) of the Clean Air Act.

**Abstract:** The 1990 CAA Amendments added section 112(r) to provide for the prevention and mitigation of accidental releases. Section 112(r) mandates that EPA promulgate a list of "regulated substances," with threshold quantities and establish procedures for the addition and deletion of substances from the list of "regulated substances." Processes at stationary sources that contain a threshold quantity of a regulated substance are subject to accidental release prevention regulations promulgated under CAA section 112(r)(7). These two rules are codified as 40 CFR part 68. Part 68 requires that sources with more than a threshold quantity of a regulated substance in a process develop and implement a risk management program and submit a risk management plan to EPA. The compliance schedule for the part 68 requirements was established by rule on June 20, 1996. Burden to sources that are currently covered by part 68, for initial rule compliance, including rule familiarization and program implementation were accounted for in ICR 1656.03. Sources submitted their first RMPs on June 21, 1999. The next compliance deadline was June 21, 2004, five years after the first submission. Some of the sources revised and submitted their RMPs between the mandatory deadlines. These sources were then assigned a five-year compliance deadline based on the date of their revised plan submission. The next submission of RMPs for all sources is by June 21, 2009. The period covered by this ICR is between the two mandatory deadlines (2004 and 2009). Therefore, in this ICR, EPA has accounted for only on-going program implementation costs for all sources that are currently covered by part 68 requirements, compliance costs for new sources that may become subject to the regulations, and burden for sources that re-submit RMP before the next compliance deadline.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations in 40 CFR are listed in 40 CFR part 9.

The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility;

(ii) evaluate the accuracy of the Agency's estimate of the burden of the proposed collection of information,