intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding (ER05— —000 docket numbers), interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling line to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For Assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5–2596 Filed 5–23–05; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

May 18, 2005.

The following notice of meeting is published pursuant to section 3(a) of the

government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission, Energy.

DATE AND TIME: May 25, 2005, 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda. * Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Magalie R. Salas, Secretary, Telephone (202) 502–8400. For a recorded listing items stricken from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Public Reference Room.

890TH—MEETING

Item No.	Docket No.	Company	
	Administrative Agenda		
A–1 A–2	AD02-1-000	Agency Administrative Matters. Customer Matters, Reliability, Security and Market Operations.	
	Markets, Ta	ariffs, and Rates—Electric	
E-1	OMITTED.	Interconnections for Wind Energy Generator Run Status Information. Information Requirements for Available Transfer Capability. Accounting and Financial Reporting for Public Utilities Including RTOs. Market Monitoring Units in Regional Transmission Organizations and Independent System Operators. Pricing Policy for Efficient Operation and Expansion of Transmission Grid.	
E-11	ER05-754-000	ISO New England Inc., New England Transmission; Owners: Boston Hydro-Electric Company, Boston Edison Company, Cambridge Electric Light Company, Commonwealth Electric Company, Central Maine Power Company, Central Vermont Public Service Corporation, Green Mountain Power Corporation, New England Power Company, Northeast Utilities Service Company, The United Illuminating Company, and Vermont Electric Cooperative, Inc. Asset Owners in the United States portion of the Hydro-Quebec High Voltage Direct Current Transmission Facilities: New England Electric Transmission Corporation, Vermont Electric Transmission Company, New England Hydro-Transmission Electric Company, Inc and New England Hydro-Transmission Corporation. Public Service Company of New Mexico.	
E-12 E-13	ER05-742-000	Cambridge Electric Light Company and Commonwealth Electric Company. Southern California Edison Company. Midwest Independent Transmission System Operator, Inc. Midwest Independent Transmission System, Operator, Inc.	

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E-16		ER05-797-000	Orange and Rockland Utilities, Inc.
E-17		ER05-816-000	CES Marketing VI, LLC.
		ER05-817-000 ER05-818-000	CES Marketing VIII, LLC.
		ER05-819-000	CES Marketing VIII, LLC. CES Marketing IX, LLC.
		ER05-820-000	CES Marketing X, LLC.
		ER01-480-003, ER01-480-004	Mobile Energy, LLC.
E 10		ER01-915-002, ER01-915-003	CPN Pleasant Hill, LLC.
		ER05–725–000, ER05–725–001 ER98–2329–003, ER98–2329–004,	Deephaven RV Sub Fund Ltd. Central Vermont Public Service Corporation.
		ER98–2329–005.	Contract volument abile control comportation.
		OMITTED.	
E-21		ER04-156-006	Allegheny Power System Operating Companies: Monongahela Power Company, Potomac Edison Company, and West Penn Power Company, all d/b/a Allegheny Power.
			PHI Operating Companies: Potomac Electric Power Company, Delmarva Power & Light Company, and Atlantic City Electric Company; Baltimore Gas and Electric Company; Jersey Central Power & Light Company; Metropolitan Edison Company; PECO Energy Company; Pennsylvania Electric Company; PPL Electric Utilities Corporation; Public Service Electric and Gas Company; Rockland Electric Company; and UGI Utilities, Inc.
		ER05-513-000	PJM Interconnection L.L.C.
Г 00		ER05-515-000	Baltimore Gas and Electric Company, and PEPCO Holdings Inc. operating af- filiates: Potomac Electric Power Company, Delmarva Power & Light Com- pany and Atlantic City Electric Company.
		OMITTED. ER04–691–034, ER04–691–035, EL04–104–032, EL04–104–033.	Midwest Independent Transmission System Operator, Inc.
E-24		ER04-691-029	Midwest Independent Transmission System Operator, Inc.
E-25		EL04–104–028 ER01–205–007, ER01–205–005, ER01–205–004.	Public Utilities With Grandfathered Agreements in Midwest ISO Region. Xcel Energy Services, Inc.
		ER98–2640–005, ER98–2640–004	Northern States Power Company and Northern States Power Company (Wisconsin).
		ER98–4590–003, ER98–4590–002 ER99–1610–010, ER99–1610–009,	Public Service Company of Colorado. Southwestern Public Service Company and New Century Services, Inc.
E-26		ER99–1610–008. ER01–1527–004, ER01–1527–005, ER01–1527–006.	Sierra Pacific Power Company.
- 0 -		ER01–1529–004, ER01–1529–005, ER01–1529–006.	Nevada Power Company.
E-27		ER01–2537–001 ER01–2543–001	CalPeak Power—Midway LLC. CalPeak Power—Panoche LLC.
		ER01-2544-001	CalPeak Power—Vaca Dixon LLC.
		ER01-2545-001	CalPeak Power—El Cajon LLC.
		ER01-2546-001	CalPeak Power—Enterprise LLC.
E_28		ER01–2547–001 ER04–1248–002	CalPeak Power—Border LLC. Union Light, Heat and Power Company and Cincinnati Gas & Electric Com-
L-20		LN04-1240-002	pany.
E-29		ER02-388-003	HC Power Marketing LLC.
		ER04–829–004, ER04–829–005 ER97–851–012, ER97–851–013, ER97–851–015.	PJM Interconnection, L.L.C. and Virginia Electric and Power Company. H.Q. Energy Services (U.S.) Inc.
E-32		ER97–4345–015, ER97–4345–014, ER97–4345–016.	OGE Energy Resources, Inc.
Г 00		ER98–511–003, ER98–511–002, ER98–511–004.	Oklahoma Gas and Electric Company.
		OMITTED. ER99-3855-003	Cleco Power LLC.
_ 57		ER99–2300–005, ER99–2300–004	Cleco Marketing & Trading LLC.
		ER99-2928-002, ER99-2928-001	Cleco Evangeline LLC.
		ER01–1397–003, ER01–1397–002 ER02–1406–005, ER02–1406–004, ER02–1406–001.	Perryville Energy Partners, L.L.C. Acadia Power Partners, LLC.
		ER01-2887-003	South Point Energy Center, LLC.
		ER99–2858–005, ER99–2858–003, ER99–2858–002.	MEP Pleasant Hill, LLC.
		ER01-2688-005	Gilroy Energy Center, LLC.
F-35		ER99–3855–002 ER99–2541–005, ER99–2541–006	Cleco Power LLC. Carthage Energy, LLC.
_ 55		ER97–3556–012, ER97–3556–013, ER97–3556–014.	Energetix, Inc.

Item No.	Docket No.	Company
	ER99-221-007, ER99-221-009	New York State Electric & Gas Corporation.
	ER99–220–010, ER99–220–011 ER97–3553–002, ER97–3553–001, ER97–3553–003.	NYSEG Solutions, Inc. Rochester Gas and Electric Corporation.
E-36	ER01–1764–002, ER01–1764–003, ER00–262–004, ER00–262–005 ER05–731–000	PEI Power II, LLC. South Glens Falls Energy, LLC. Central Maine Power Company.
E-37	ER04-834-001, ER00-1737-004, ER00-1737-005, ER00-1737-006, ER00-2839-002.	Virginia Electric and Power Company.
	ER02-24-002, ER02-24-004, ER02- 24-005.	Armstrong Energy Limited Partnership, LLLP.
	ER01–468–001, ER01–468–003 ER00–3621–002, ER00–3621–004 ER00–3620–002, ER00–3620–003	Dominion Energy Marketing, Inc. Dominion Nuclear Connecticut, Inc. Dominion Nuclear Marketing I, Inc.
	ER00-3619-002, ER00-3619-003 ER00-3746-003, ER00-3746-005, ER00-3746-006.	Dominion Nuclear Marketing II, Inc. Dominion Nuclear Marketing III, L.L.C.
	ER02-22-002, ER02-22-004 ER99-1695-002, ER99-1695-004, ER99-1695-005.	Dresden Energy, LLC. Elwood Energy, LLC.
	ER02–23–002, ER02–23–006 ER99–1432–002, ER99–1432–005, ER99–1432–006.	Fairless Hills Energy, LLC. Kincaid Generation, L.L.C.
	ER02–26–002, ER02–26–004 ER96–2869–005, ER96–2869–007, ER96–2869–008.	Pleasants Energy, LLC. State Line Energy, L.L.C.
E-38	ER02–25–002, ER02–25–004 OMITTED.	Troy Energy, LLC.
E-39	ER97–3359–003, ER97–3359–005, ER97–3359–007, ER97–3359–008.	Florida Power & Light Company.
	ER02–2559–001, ER02–2559–002, ER02–2559–003, ER02–2559–004.	Backbone Mountain Windpower LLC.
	ER01-1071-002, ER01-1071-003, ER01-1071-004, ER01-1071-005.	Badger Windpower, LLC.
	ER02-669-002, ER02-669-004 ER02-2018-004, ER02-2018-002 ER01-2074-002. ER01-2074-003,	Bayswater Peaking Facility, LLC. Blythe Energy, LLC. Calhoun Power Company I, LLC.
	ER01–2074–004, ER01–2074–005. ER90–80–001, ER90–80–002, ER90– 80–003, ER00–2391–004.	Doswell Limited Partnership.
	ER98–2494–006, ER98–2494–004, ER98–2494–007.	ESI Vansycle Partners, L.P.
	ER00–3068–002, ER00–3068–003, ER00–3068–004, ER00–3068–005.	
	ER03–34–001, ER03–34–002, ER03– 34–003, ER03–34–004. ER98–3511–006, ER98–3511–007,	FPL Energy Hancock County Wind, LLC. FPL Energy Maine Hydro, Inc.
	ER98–3511–006, ER98–3511–007, ER98–3511–008, ER98–3511–009. ER02–1903–003, ER02–1903–001	FPL Energy Marcus Hook, LP.
	ER98–3562–006, ER98–3562–007, ER98–3562–008.	FPL Energy Mason, LLC.
	ER99–2917–003, ER99–2917–004, ER99–2917–005, ER99–2917–007.	FPL Energy MH 50, L.P.
	ER03–179–004, ER03–179–002 ER02–2166–001, ER02–2166–003,	FPL New Mexico Wind, LLC. FPL Pennsylvania Windfarms, Inc.
	ER02–2166–004. ER98–3566–009, ER98–3566–010, ER98–3566–011, ER98–3566–012.	FPL Energy Power Marketing, Inc.
	ER02-2120-002 ER02-1838-003, ER02-1838-001	FPL Energy Rhode Island State Energy, L.P. FPL Energy Seabrook, LLC.
	ER01–838–002, ER01–838–003, ER01–838–004, ER01–838–005.	FPL Energy Vansycle, LLC.
	ER98-3563-006, ER98-3563-007, ER98-3563-008, ER98-3563-009.	FPL Energy Wyman, LLC.
	ER98-3564-006, ER98-3564-007, ER98-3564-008, ER98-3564-009.	FPL Energy Wyman IV, LLC.
	ER01–1972–002, ER01–1972–003, ER01–1972–004, ER01–1972–005.	Gray County Wind Energy, LLC.

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	ER98–2076–006, ER98–2076–005, ER98–2076–007, ER98–2076–008.	Hawkeye Power Partners, LLC.
	ER03–155–003, ER03–155–001 ER03–623–003, ER03–623–004, ER03–623–005.	High Winds, LLC. Jamaica Bay Peaking Facility, LLC.
	ER98–4222–001, ER98–4222–002, ER98–4222–004.	Lake Benton Power Partners II, LLC.
	ER01–1710–003, ER01–1710–002, ER01–1710–005.	Mill Run Windpower, LLC.
	ER01–2139–004, ER01–2139–003, ER01–2139–006.	Somerset Windpower, LLC.
E-40	ER98–1965–003, ER98–1965–002, ER98–1965–005. ER96–1361–007, ER96–1361–008	West Texas Wind Energy Partners, LP. Atlantic City Electric Company.
	ER98–4138–003, ER98–4138–004 ER99–2781–005, ER99–2781–006, ER99–2781–002.	Potomac Electric Power Company. Delmarva Power & Light Company.
	ER98–3096–009, ER98–3096–008, ER98–3096–010.	PEPCO Energy Services, Inc.
	ER01–202–002, ER01–202–003, ER01–202–001.	Potomac Power Resources, Inc.
	ER00–1770–008, ER00–1770–009, ER00–1770–004.	Conectiv Energy Supply, Inc., Conectiv Atlantic Generation, LLC and Conectiv Delmarva Generation, Inc.
	ER02-453-004, ER02-453-005 ER04-472-001, ER04-472-002	Conectiv Bethlehem, LLC. Fauguier Landfill Gas, LLC.
	ER04–529–001, ER04–529–002	Rolling Hills Landfill Gas, LLC.
E-41	ER01–1265–002, ER01–1265–004, ER01–1265–005.	Mirant Americas Energy Marketing, LP.
	ER01–1263–002, ER01–1263–003, ER01–1263–004, ER01–1263–005.	Mirant Zeeland, LLC.
	ER01–1266–002, ER01–1266–004, ER01–1266–005.	Mirant Bowline, LLC.
	ER01–1267–002, ER01–1267–003, ER01–1267–005, ER01–1267–006.	Mirant California, LLC.
	ER01–1268–003, ER01–1268–005, ER01–1268–006.	Mirant Canal, LLC.
	ER01–1269–002, ER01–1269–003, ER01–1269–004, ER01–1269–005.	Mirant Chalk Point, LLC.
	ER01–1270–002, ER01–1270–003, ER01–1270–005, ER01–1270–006.	Mirant Delta, LLC.
	ER01–1271–003, ER01–1271–005, ER01–1271–006.	Mirant Kendall, LLC.
	ER01–1272–002, ER01–1272–004, ER01–1272–005.	Mirant Lovett, LLC.
	ER01–1273–002, ER01–1273–003, ER01–1273–004, ER01–1273–005.	Mirant Mid-Atlantic, LLC.
	ER01–1274–003, ER01–1274–005, ER01–1275–002, ER01–1275–004,	Mirant New England, LLC. Mirant NY-Gen, LLC.
	ER01–1275–002, ER01–1275–004, ER01–1275–005. ER01–1276–002, ER01–1276–003,	Mirant Peaker, LLC.
	ER01–1276–004, ER01–1276–005. ER01–1277–002, ER01–1277–003,	Mirant Potomac River, LLC.
	ER01–1277–004, ER01–1277–005. ER01–1278–002, ER01–1278–003, ER01–1278–004, ER01–1278–005,	Mirant Potrero, LLC.
	ER01–1278–006. ER02–537–002, ER02–537–004, ER02–537–005.	Shady Hill Power Co., LLC.
	ER02–900–001, ER02–900–003, ER02–900–004.	Mirant Sugar Creek, LLC.
	ER02–1028–001, ER02–1028–003, ER02–1028–004.	Wrightsville Power Facility, LLC.
	ER02–1052–001, ER02–1052–003, ER02–1052–004.	West Georgia Generating Co., LLC.
	ER02–1213–001, ER02–1213–003, ER02–1213–004.	Mirant Energy Trading, LLC.
	ER02–1331–002, ER02–1331–004, ER02–1331–006.	Mirant Oregon, LLC.

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	ER03-160-001, ER02-900-003, ER02-900-004.	Mirant Las Vegas, LLC.
E–42 E–43	OMITTED. ID-4187-000	Corbin A. McNeill, Jr.
E–44 E–45	PA04–10–000, PA04–12–000 RM05–13–000	Florida Power Corporation, Carolina Power & Light Company. Electronic Filing of Interlocking Positions and Twenty Largest Purchasers Information.
E–46 E–47	RM05–15–000	Modifications of Nuclear Plant Decommissioning Trust Fund Guidelines. Electronic Filing of the Application for Authorization for the Issuance of Securities or the Assumption of Liabilities.
E-48	EL05-69-000, EL05-69-001, EL05- 69-002, QF93-126-004, QF93-126- 005, QF93-126-006, QF93-126-007.	Birchwood Power Partners, L.P.
E–49	EL05-79-000, ER05-723-000, ER05-723-001.	TransCanada Power (Castleton) LLC.
E-50 E-51		Entergy Services, Inc. Connecticut Department of Public Utility Control v. Bangor-Hydro Electric Company, Central Maine Power Company, NSTAR Electric & Gas Corporation on behalf of its affiliates: Boston Edison Company, Commonwealth Electric Company, Cambridge Electric Light Company and Canal Electric Company. New England Power Company, Northeast Utilities Service Company on behalf of its operating company affiliates: Connecticut Light and Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, Holyoke Power and Electric Company and Holyoke Water Power Company, The United Illuminating Company, Vermont Electric Power Company, Central Vermont Public Service Corporation, Green Mountain Power Corporation and Florida Power & Light Company-New England Division.
E–52		Maine Public Utilities Commission v. Central Maine Power Company and Bangor Hydro-Electric Company.
E-53 E-54		Adrian Energy Associates, LLC, Cadillac Renewable Energy, LLC, Genesee Power Station LP, Grayling Generating Station, LP, Hillman Power Company, LLC, T.E.S Filer City Station, LP, Viking Energy of Lincoln, Inc. and Viking Energy of McBain, Inc. v. Michigan Public Service Commission, Commissioner J. Peter Lark, Commissioner Robert B. Nelson and Commissioner Laura Chapelle.
E–55 E–56	ER02–485–004	Midwest Independent Transmission System Operator, Inc.
E-57	EL05-109-000	Tax Deduction for Manufacturing Activities Under American Jobs Creation Act of 2004.
E-58 E-59	AC05–17–000 ER03–1247–003, ER03–1247–004, ER03–1247–001, ER03–1247–002.	Baltimore Gas and Electric Company. Northeast Utilities Service Company.
E–60 E–61	ER04-898-000, ER04-898-001	Virginia Electric and Power Company. Pacific Gas and Electric Company.
E-62		Nevada Power Company.
E-63	EL05–15–002 EL04–134–002	Arkansas Electric Cooperative Corporation v. Entergy Arkansas, Inc. East Texas Electric Cooperative, Inc. v. Entergy Arkansas, Inc.
E-64 E-65	ER04–901–000 RM04–14–001	Entergy Services, Inc. Reporting Requirement for Changes in Status for Public Utilities With Market-Based Rate Authority.
E-66	OMITTED.	•
E–67 E–68	ER05-69-001	Boston Edison Company. KeySpan-Ravenswood, LLC v. New York Independent System Operator, Inc.
E-69	EL05-58-001	ConocoPhillips Company, and Equilon Enterprises LLC dba Shell Oil Products U.S. v. Los Angeles Department of Water and Power.
E-70 E-71 E-72	ER05–215–001, ER05–215–002 OMITTED. OMITTED.	Midwest Independent Transmission System Operator, Inc.
E-73	EL05-57-001	Williams Power Company, Inc. v. California Independent Systems Operator Corporation.
E-74 E-75	OMITTED. ER96-719-002, EL04-106-001, EL04-106-000, ER96-719-003, ER96-719-004.	MidAmerican Energy Company.
E-76	EL02–113–009, EL03–180–009, EL03– 154–006.	El Paso Electric Company, Enron Power Marketing, Inc., and Enron Capital and Trade Resources Corporation, Enron Power Marketing, Inc. and Enron Energy Services, Inc.
E–77 E–78	ER01–1639–007 ER02–2560–004	Pacific Gas and Electric Company. Louisville Gas and Electric Company and Kentucky Utilities Company v. East Kentucky Power Cooperative, Inc.
E-79	ER04-609-003, ER04-609-004	California Independent System Operator Corporation.

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E-80	ER00–2019–015, ER01–819–008, ER03–608–005.	California Independent System Operator Corporation.
E-81	EL03-180-008, EL03-154-005, EL02-	Enron Power Marketing, Inc.
E-82	115-011. OMITTED.	
E-83		
E–84	ER98-3809-000 ER97-2867-000	3E Technologies, Inc. AC Power Corporation.
	ER99–2369–000	ACES Power Marketing LLC.
	ER98-4685-000	ACN Power, Inc.
	ER00-105-000	Al Energy, Inc. AlG Energy, Inc.
	ER96-1818-000	Alliance Power Marketing, Inc.
	ER97-512-000 ER00-861-000	A'Lones Group, Inc. Alrus Consulting, LLC.
	ER96-1145-000	Alternate Power Source, Inc.
	ER01-1758-000	Altorfer Inc.
	ER97-1932-000	American Cooperative Services, Inc. Amvest Coal Sales, Inc.
	ER97-2045-000	Amvest Power, Inc.
	ER99-2792-000	Archer Daniels Midland Company. Astra Power, LLC.
	ER98-3378-000 ER97-2132-000	Astra Power, LLC. Atlantic Energy Technologies, Inc.
	ER01-2355-000	Beacon Generating, LLC.
	ER00-679-000 ER98-1821-000	Black River Power, LLC. Bollinger Energy Corporation.
	ER97-886-000	Brooklyn Navy Yard Cogeneration Partners, LP.
	ER98-4515-000	Cadillac Renewable Energy LLC.
	ER98-701-000	California Polar Power Broker, L.L.C. Callaway Golf Company.
	ER99-1875-000	Canadian Niagara Power Company, Ltd.
	ER01–2692–000 ER00–2945–000	Canastota Windpower, LLC. Candela Energy Corporation.
	ER01–2138–000	Capital Energy, Inc.
	ER01-1183-000	Celerity Energy of New Mexico, LLC.
	ER01-390-000 ER96-2640-000	Chandler Wind Partners, Inc. CHI Power Marketing, Inc.
	ER90-225-000	Chicago Electric Trading, L.L.C.
	ER99-964-000	Cielo Power Market, L.P.
	ER00-2187-000 ER97-1968-000	CMS Distributed Power, L.L.C. Colonial Energy, Inc.
	ER90-24-000	Commonwealth Atlantic L.P.
	ER97-4253-000 ER01-1836-000	Commonwealth Energy Corporation. Community Energy, Inc.
	ER98-1790-000	Competisys LLC.
	ER01-2562-000	Competitive Energy Services, LLC.
	ER03-428-000 ER96-1410-000	ConocoPhillips Company. Cook Inlet Energy Supply L.P.
	ER01-544-000	Cook Inlet Power, LP.
	ER96-2624-000 ER01-138-000	Cumberland Power, Inc. Delta Person Limited Partnership.
	ER01-2071-000	Desert Power, L.P.
	ER02-1866-000	Desert Southwest Power, LLC.
	ER94-1161-000	Direct Electric Inc. Eclipse Energy, Inc.
	ER99–3098–000	EGC 1999 Holding Company, L.P.
	ER94-1478-000	Electrade Corporation.
	ER00-3358-000 ER98-2020-000	Energy Alternatives, Inc. Energy Clearinghouse Corp.
	ER03-1294-000	Energy Cooperative of New York, Inc.
	ER98-2918-000 ER96-358-000	Energy PM, Inc. Energy Resource Management Corp.
	ER01–2221–000	Energy Transfer-Hanover Ventures, LP.
	ER00-874-000	Energy West Resources, Inc.
	ER96-138-000 ER99-2061-000	EnergyOnline, Inc.
	ER99-254-000	ENMAR Corporation.
	ER01-1166-000	Enron Sandhill Limited Partnership.
	ER96-2964-000 ER98-3233-000	Enserco Energy Inc. Environmental Resources Trust, Inc.
	ER01-2439-000	Equitec Power, LLC.
	ER01-666-000	

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	ER97-382-000	Exact Power Co., Inc.
	ER00-3039-000	Exeter Energy Limited Partnership.
	ER96-918-000	Federal Energy Sales, Inc.
	ER00-1258-000	First Electric Cooperative Corporation.
	ER97-3580-000	First Power, LLC.
	ER99-2454-000	Florida Keys Electric Cooperative Association, Inc.
	ER02-687-000	FMF Energy, Inc.
	ER00-2706-000	Foote Creek IV, LLC.
	ER96-795-000	Gateway Energy Marketing.
	ER96-1933-000	Gelber Group, Inc.
		George Colliers, Inc.
	ER01-1078-000	
	ER01-2405-000	GNA Energy, LLC.
	ER98-4334-000	Golden Valley Power Company.
	ER99-4324-000	Green Mountain Energy Company.
	ER98-2535-000	Hafslund Energy Trading LLC.
	ER01-1760-000	Haleywest L.L.C.
	ER01-2159-000	Hermiston Generating Company, L.P.
	ER02-1257-000	Hermiston Power Partnership.
	ER01-3023-000	Hinson Power Company, LLC.
	ER01-2129-000	Holt Company of Ohio.
	ER96-1819-000	ICC Energy Corporation.
	ER01-2395-000	IDACORP Energy, LP.
	ER95-802-000	IEP Power Marketing, LLC.
	ER98-3478-000	INFINERGY Services, LLC.
	ER00-1519-000	InPower Marketing Corporation.
	ER94-6-000	InterCoast Power Marketing Company.
	ER01-688-000	IPP Energy LLC.
	ER00-2306-000	It's Electric & Gas, L.L.C.
	ER95-784-000	J. Anthony & Associates, Ltd.
	ER95-295-000	Kaztex Energy Ventures, Inc.
	ER95-232-000	Kimbal Power Company.
	ER03-1259-000	Kloco Corporation.
	ER95-1018-000	Kohler Company.
	ER97-2904-000	Lake Benton Power Partners, LLC.
	ER94-1672-000	Lambda Energy Marketing Company.
	ER99-3554-000	Lone Star Steel Sales Company.
	ER02-30-000	Longhorn Power, LP.
	ER96-1947-000	LS Power Marketing, LLC.
	ER01-1507-000	Lumberton Power, LLC.
	ER00-1781-000	Marquette Energy, LLC.
	ER98-1992-000	Medical Area Total Energy Plant, Inc.
	ER99-801-000	Metro Energy Group, LLC.
	ER01-95-000	Miami Valley Lighting, Inc.
	ER99-1156-000	Michigan Gas Exchange, L.L.C.
	ER95-78-000	Mid-American Resources, Inc.
	ER96-2027-000	Midwest Energy, Inc.
	ER99-3125-000	Minergy Neenah, L.L.C.
	ER99-1293-000	Monmouth Energy, Inc.
		Monterey Consulting Associates Inc
	ER96-2143-000	Monterey Consulting Associates, Inc.
	ER01-2509-000	Morrow Power, LLC.
	ER99-2324-000	MPC Generating, LLC.
	ER97-610-000	Murphy Oil USE, Inc.
	ER95-1278-000	NAP Trading and Marketing, Inc.
	ER95-1374-000	National Fuel Resources, Inc.
	ER94-1593-000	National Power Exchange Corp.
	ER95-192-000	National Power Management Company.
	ER01-352-000	National Gas Trading Corporation.
	ER98-2618-000	Nautilus Energy Company.
	ER99-2537-000	Navitas, Inc.
	ER97-2681-000	New Millennium Energy Corp.
	ER96-1122-000	NFR Power, Inc.
	ER96-2892-000	NGTS Energy Services.
	ER96-2585-000	Niagara Mohawk Power Corp.
	ER98-1915-000	Nine Energy Services, LLC.
	ER99-2384-000	NJR Energy Services Company.
	ER00-795-000	Nordic Electric, L.L.C.
	ER01–2224–000	Nordic Energy Barge 1 & 2, L.L.C.
	ER00-774-000	Nordic Marketing, L.L.C.
		North American Energy Conservation, Inc.
	ER94-152-000	
	ER02-245-000	North American Energy, L.L.C.
	ER97-1716-000	North Atlantic Utilities Inc.

Item No.	Docket No.	Company
	ER98-622-000	North Star Power Marketing, LLC.
	ER02-41-000	North Western Energy Marketing, LLC.
	ER98-3048-000	
		Northeast Electricity Inc.
	ER98-1125-000	Northeast Empire L.P. #2.
	ER01-1479-000	Northwest Regional Power, LLC.
	ER02-845-000	Northwestern Wind Power, LLC.
	ER99-2774-000	NP Energy Inc.
	ER02-246-000	NSTAR Companies.
	ER97-181-000	Oceanside Energy, Inc.
	ER01-2783-000	ODEC Power Trading, Inc.
	ER99-2883-000	Old Mill Power Company.
	ER02-1029-000	Oncor Electric Delivery Company.
	ER97-18-000	P&T Power Company.
	ER95–379–000	Peak Energy, Inc.
	ER03-372-000	
		Peak Power Generating Company.
	ER98-3719-000	People's Electric Corp.
	ER95-430-000	Phibro Power LLC.
	ER02-417-000	Phoenix Wind Power LLC.
	ER01-1821-000	Power Dynamics, Inc.
	ER95-72-000	Power Exchange Corporation.
	ER99-3275-000	Power Management Co., LLC.
	ER96-2303-000	Power Providers Inc.
	ER97-3187-000	Power Systems Group, Inc.
	ER96-1-000	Powertec International, LLC.
	ER98-4333-000	Primary Power Marketing, L.L.C.
	ER01-2463-000	Pro-Energy Development, LLC.
	ER95–968–000	Progas Power Inc.
	ER99-4380-000	Proliance Energy, L.L.C.
	ER99–1876–000	
		PS Energy Group, Inc.
	ER96-404-000	Questar Energy Trading Company.
	ER00-23-000	Rayburn Country Electric Cooperative, Inc.
	ER02-809-000	Renewable Energy Resources LLC.
	ER01-2760-000	Ridge Crest Wind Partners, LLC.
	ER96-1516-000	SEMCOR Energy.
	ER01-1121-000	SF Phosphates Limited Company, LLC.
	ER99-2109-000	Shell Energy Services Company, LLC.
	ER98-2603-000	Southwood 2000, Inc.
	ER95-362-000	Stand Energy Corporation.
	ER01-542-000	STI Capital Company.
	ER98-4643-000	Storm Lake Power Partner I, LLC.
	ER99-1228-000	Storm Lake Power Partners II, LLC.
	ER96-3107-000	Strategic Energy, LLC.
	ER00–167–000	
		Strategic Energy Management Corp.
	ER96-2591-000	Strategic Power Management, Inc.
	ER99-1410-000	StratErgy, Inc.
	ER97-870-000	Sunoco Power Marketing, L.L.C.
	ER96-2524-000	Symmetry Device Research, Inc.
	ER00-1250-000	Tacoma Energy Recovery Company.
	ER95-581-000	Tennessee Power Company.
	ER95-1787-000	Texaco Natural Gas Inc.
	ER97-4185-000	Texas-New Mexico Power Co.
	ER01–2694–000	The Energy Group of America, Inc.
	ER99-3571-000	The Legacy Energy Group, LLC.
	ER96-2241-000	Thicksten Grimm Burgum, Inc.
	ER02-298-000	Thompson River Co-Gen, LLC.
	ER01-373-000	Tiger Natural Gas, Inc.
	ER00-494-000	TransAlta Centralia Generation, LLC.
	ER98-3184-000	TransAlta Energy Marketing (CA) Inc.
	ER98-1055-000	TransAlta Energy Marketing (US) Inc.
	ER96-1316-000	TransAlta Energy Marketing Corp.
	ER01-3148-000	TransAlta Energy Marketing Corp. (US).
	ER95-692-000	TransCanada Energy Ltd.
	ER98-564-000	TransCanada Power Marketing, Ltd.
	ER01-2234-000	Travis Energy & Environment, Inc.
	ER97-3428-000	Tri-Valley Corporation.
	ER96-105-000	U.S. Power & Light, Inc.
	ER96-3092-000	United American Energy Corp.
	ER93-3-000	United Illuminating Company.
	ER01-1709-000	VIASYN, Inc.
	ER02-1046-000	Walton County Power, LLC.
	ER96-2830-000	Washington Gas Energy Services, Inc.

Item No.	Docket No.	Company
	ER00-1928-000	Western New York Wind Corporation.
	ER02-2001-000	Electric Quarterly Reports.
E–85	ER95-892-055	CL Power Sales One, LLC.
	ER95-892-056, ER95-892-057	CL Power Sales Two, LLC.
	ER96-2652-049	CL Power Sales Seven, LLC.
	ER96-2652-050	CL Power Sales Eight, LLC.
	ER96-2652-051	CL Power Sales Ten, LLC.
E-86	ER04-449-003	New York Independent System Operator, Inc., New York Transmission Owners.
E-87	ER95-1007-014, ER95-1007-018	Logan Generating Company, L.P.
	ER00-1742-001, ER00-1742-002	Madison Windpower, LLC.
	ER01-2741-002, ER01-2741-003	Plains End, LLC.
E-88	OMITTED.	
	Markets	Tariffs, and Rates—Gas
		·
G-1		Policy for Selective Discounting by Natural Gas Pipelines.
G–2	RP05–20–002, RP05–21–002	Columbia Gulf Transmission Company, Columbia Gas Transmission Corporation.
G–3	RP05–267–000, RP97–406–033,	Dominion Transmission, Inc.
	RP00–15–005, RP00–344–004, RP00–632–014.	
G–4	AI05-1-000	Jurisdictional Public Utilities and Licensees, Natural Gas Companies, Oil Pipe-
ч т	Aloo 1 000	line Companies.
G–5	RP05–278–000	Guardian Pipeline, L.L.C.
G–6		ONEOK WesTex Transmission L.P.
G–7		Bay Gas Storage Company, Ltd.
G–8		bay das storage company, Ltd.
G–9		Dominion Cove Point LNG LP.
G–10		Northern Natural Gas Company.
G-10	RP04–155–006, RP04–280–002, RP04–94–003.	Northern Natural Gas Company.
G-11	RP04-201-005, RP04-201-004	ANR Pipeline Company.
G-12	RM05-12-000	Modification of Natural Gas Reporting Regulations.
G-13	RM05-14-000	Revision of FERC Form No. 73, Oil Pipeline Data Filing Instructions.
G-14	OMITTED.	
G-15	TM99-6-29-009	Transcontinental Gas Pipe Line Corporation.
G–16	OR92-8-024, OR93-5-015, OR94-3-014, OR94-4-016.	SFPP, L.P.
	OR95-5-013	Mobil Oil Corporation v. SFPP, L.P.
	OR95-34-012	Tosco Corporation v. SFPP, LP
	OR96-2-010 OR96-2-011, OR96-10- 007, OR96-10-009, OR98-1-009, OR98-1-011, OR00-4-002, OR00-	ARCO Products Co. a Division of Atlantic Richfield Company, Texaco Refining and Marketing Inc., and Mobile Corporation v. SFPP, L.P.
	4-004. OR96-2-003, OR96-2-004, OR96- 10-008, OR96-10-009, OR96-17- 004, OR96-17-006, OR97-2-004, OR97-2-005, OR98-2-005, OR98-	Ultramar Diamond Shamrock Corporation and Ultramar, Inc. v. SFPP, L.P.
	2–007, OR00–8–005, OR00–8–007.	
	OR98-13-005, OR98-13-007, OR00- 9-005, OR00-9-007.	Tosco Corporation v. SFPP, L.P.
	OR00-7-005, OR00-7-006	Navajo Refining Corporation v. SFPP, L.P.
	OR00-10-005, OR00-10-006	Refinery Holding Company.
0.47	IS98-1-001, IS98-1-002	SFPP, L.P.
G–17	CP02-92-002	AES Ocean Express LLC.
	Ener	gy Projects—Hydro
H–1	P-287-009	Midwest Hydro, Inc.
H–2		Grand River Dam Authority
H–3		Modification of Hydropower Procedural Regulations, Including Deletion of Certain Outdated or Non-Essential Regulations.
H–4		Boise Kuna Irrigation District, Nampa & Meridian Irrigation District, New York Irrigation District, Wilder Irrigation District, and Big Bend Irrigation District.
H–5		Crown Hydro LLC.
H–6	P-2493-027	Puget Sound Energy, Inc.
H–7	P-2030-036	Portland General Electric Company and Confederated Tribes of the Warms
		Springs Reservation of Oregon.

Item No.	Docket No.	Company		
	Energy Projects—Certificates			
	OMITTED	SG Resources Mississippi, L.L.C. Northwest Pipeline Corporation. Colorado Interstate Gas Company CenterPoint Energy Gas Transmission Company. Regulations Governing the Conduct of Open Seasons for Alaska Natural Gas Transmission Projects. Marathon Oil Company v. Trailblazer Pipeline Company.		

Magalie R. Salas,

Secretary.

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Immediately following the conclusion of the Commission Meeting, a press briefing will be held in Hearing Room 2. Members of the public may view this briefing in the Commission Meeting overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 05–10387 Filed 5–20–05; 8:25 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Western Area Power Administration

Parker-Davis Project—Rate Order No. WAPA-123

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of order revising the Wholesale Firm Power Service Rate Schedule.

SUMMARY: This action is to revise the existing Parker-Davis Project (P–DP) Wholesale Firm Power Service Rate Schedule PD–F6 to include language pertinent to the Lower Colorado River Basin Development Fund surcharge, which the Western Area Power Administration (Western) is legislatively

required to assess to P-DP power service customers in the states of Arizona, California, and Nevada beginning June 1, 2005. Title I, section 102(c) of the Hoover Power Plant Act of 1984 specifies that beginning June 1, 2005, and until the end of the repayment period for the Central Arizona Project, the Secretary of Energy shall provide for surplus revenues to the Lower Colorado River Basin Development Fund by including the equivalent of 4½ mills per kilowatthour in the rates set by the Secretary of Energy that are charged to Arizona purchasers and 2½ mills per kilowatthour in rates charged to California and Nevada purchasers of P-DP power.

FOR FURTHER INFORMATION CONTACT: Mr. Jack D. Murray, Rates Team Lead, Desert Southwest Region, Western Area Power Administration, P. O. Box 6457, Phoenix, AZ 85005–6457, telephone (602) 605–2442, e-mail jmurray@wapa.gov.

SUPPLEMENTARY INFORMATION: By Delegation Order No. 00–037.00 effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission.

The existing P–DP firm rate methodology contained within Rate Order No. WAPA–75 was approved for 5 years. Subsequent rate orders extended the methodology until September 30, 2006. The revision of Rate Schedule PD-F6 for wholesale firm power service will not modify the approved rate methodology.

Western is required by statute to begin imposing the surcharge on June 1, 2005.

The Hoover Power Plant Act of 1984, Title I, section 102(c) states:

* * * [F]or the Parker Davis project commencing June 1, 2005, and until the end of the repayment period for the Central Arizona project described in section 301(a) of this Act, the Secretary of Energy shall provide for surplus revenues by including the equivalent of 4½ mills per kilowatthour in the rates charged to purchasers in Arizona for application to the purposes specified in subsection (f) of this section and by including the equivalent of 2½ mills per kilowatthour in the rates charged to purchasers in California and Nevada for application to the purposes of subsection (g) of this section as amended and supplemented: Provided further, that after the repayment period for said Central Arizona project, the equivalent of 2½ mills per kilowatthour shall be included by the Secretary of Energy in the rates charged to purchasers in Arizona, California, and Nevada to provide revenues for application to the purposes of said subsection (g) of this section.

The rate schedule must be revised to include reference to the surcharge, which will be included on the customers' firm electric service bills for the June 2005 service month. Since the decision to revise Rate Schedule PD–F6 stems from a legislative requirement, Western has no discretion as to the amount or timing of the surcharge. Therefore, Western is not required to carry out a public process. Given the lack of discretion, this surcharge is being implemented under the Hoover Power Plant Act of 1984 and not Delegation Order No. 00–037.00.

Following review of Western's proposal within the DOE, I hereby approve Rate Order No. WAPA–123, which revises Rate Schedule PD–F6 for P–DP firm power to include the Lower Colorado River Development Surcharge beginning June 1, 2005.