

## 890TH—MEETING—Continued

Item No.	Docket No.	Company
<b>Energy Projects—Certificates</b>		
C-1 .....	OMITTED .....	
C-2 .....	CP02-405-001 .....	SG Resources Mississippi, L.L.C.
C-3 .....	CP05-32-000, CP05-32-001 .....	Northwest Pipeline Corporation.
C-4 .....	CP05-50-000 .....	Colorado Interstate Gas Company
C-5 .....	OMITTED.	
C-6 .....	CP05-3-000 .....	CenterPoint Energy Gas Transmission Company.
C-7 .....	RM05-1-001 .....	Regulations Governing the Conduct of Open Seasons for Alaska Natural Gas Transmission Projects.
C-8 .....	RP05-234-000 .....	<i>Marathon Oil Company v. Trailblazer Pipeline Company.</i>
C-9 .....	OMITTED.	

**Magalie R. Salas,**  
Secretary.

The Capitol Connection offers the opportunity for remote listening and viewing of the meeting. It is available for a fee, live over the Internet, via C-Band Satellite. Persons interested in receiving the broadcast, or who need information on making arrangements should contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100) as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.gmu.edu> and click on "FERC".

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in Hearing Room 2. Members of the public may view this briefing in the Commission Meeting overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 05-10387 Filed 5-20-05; 8:25 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Parker-Davis Project—Rate Order No. WAPA-123

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of order revising the Wholesale Firm Power Service Rate Schedule.

**SUMMARY:** This action is to revise the existing Parker-Davis Project (P-DP) Wholesale Firm Power Service Rate Schedule PD-F6 to include language pertinent to the Lower Colorado River Basin Development Fund surcharge, which the Western Area Power Administration (Western) is legislatively

required to assess to P-DP power service customers in the states of Arizona, California, and Nevada beginning June 1, 2005. Title I, section 102(c) of the Hoover Power Plant Act of 1984 specifies that beginning June 1, 2005, and until the end of the repayment period for the Central Arizona Project, the Secretary of Energy shall provide for surplus revenues to the Lower Colorado River Basin Development Fund by including the equivalent of 4½ mills per kilowatthour in the rates set by the Secretary of Energy that are charged to Arizona purchasers and 2½ mills per kilowatthour in rates charged to California and Nevada purchasers of P-DP power.

**FOR FURTHER INFORMATION CONTACT:** Mr. Jack D. Murray, Rates Team Lead, Desert Southwest Region, Western Area Power Administration, P. O. Box 6457, Phoenix, AZ 85005-6457, telephone (602) 605-2442, e-mail [jmurray@wapa.gov](mailto:jmurray@wapa.gov).

**SUPPLEMENTARY INFORMATION:** By Delegation Order No. 00-037.00 effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission.

The existing P-DP firm rate methodology contained within Rate Order No. WAPA-75 was approved for 5 years. Subsequent rate orders extended the methodology until September 30, 2006. The revision of Rate Schedule PD-F6 for wholesale firm power service will not modify the approved rate methodology.

Western is required by statute to begin imposing the surcharge on June 1, 2005.

The Hoover Power Plant Act of 1984, Title I, section 102(c) states:

\* \* \* [F]or the Parker Davis project commencing June 1, 2005, and until the end of the repayment period for the Central Arizona project described in section 301(a) of this Act, the Secretary of Energy shall provide for surplus revenues by including the equivalent of 4½ mills per kilowatthour in the rates charged to purchasers in Arizona for application to the purposes specified in subsection (f) of this section and by including the equivalent of 2½ mills per kilowatthour in the rates charged to purchasers in California and Nevada for application to the purposes of subsection (g) of this section as amended and supplemented: *Provided further*, that after the repayment period for said Central Arizona project, the equivalent of 2½ mills per kilowatthour shall be included by the Secretary of Energy in the rates charged to purchasers in Arizona, California, and Nevada to provide revenues for application to the purposes of said subsection (g) of this section.

The rate schedule must be revised to include reference to the surcharge, which will be included on the customers' firm electric service bills for the June 2005 service month. Since the decision to revise Rate Schedule PD-F6 stems from a legislative requirement, Western has no discretion as to the amount or timing of the surcharge. Therefore, Western is not required to carry out a public process. Given the lack of discretion, this surcharge is being implemented under the Hoover Power Plant Act of 1984 and not Delegation Order No. 00-037.00.

Following review of Western's proposal within the DOE, I hereby approve Rate Order No. WAPA-123, which revises Rate Schedule PD-F6 for P-DP firm power to include the Lower Colorado River Development Surcharge beginning June 1, 2005.

Dated: May 13, 2005.

**Clay Sell,**

*Deputy Secretary.*

**Department of Energy, Deputy Secretary**

[Rate Order No. WAPA-123]

In the Matter of Western Area Power Administration Rate Schedule Revision for Parker-Davis Project Wholesale Firm Power Service Rate

**Order Confirming and Approving Revision of the Parker-Davis Project Wholesale Firm Power Service Rate Schedule**

This wholesale firm power service rate was established following section 302 of the Department of Energy (DOE) Organization Act (42 U.S.C. 7152). This Act transferred to and vested in the Secretary of Energy the power marketing functions of the Secretary of the Department of the Interior and the Bureau of Reclamation under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), and other Acts that specifically apply to the project system involved.

By Delegation Order No. 00-037.00 effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to the Administrator of the Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission.

**Background**

The existing rate methodology, Rate Order No. WAPA-75, was approved for 5 years. By subsequent rate orders, the rate was extended through September 30, 2006.

**Discussion**

This action is to revise the existing Parker-Davis Project (P-DP) Wholesale Firm Power Service Rate Schedule PD-F6 to include language pertinent to the Lower Colorado River Basin Development Fund surcharge, which Western is legislatively required to assess to P-DP power customers in the states of Arizona, California, and Nevada beginning June 1, 2005. Title I, section 102(c) of the Hoover Power Plant Act of 1984 specifies that

beginning June 1, 2005, and until the end of the repayment period for the Central Arizona Project, the Secretary of Energy shall provide for surplus revenues to the Lower Colorado River Basin Development Fund by including the equivalent of 4½ mills per kilowatthour in the rates set by the Secretary of Energy that are charged to Arizona purchasers and 2½ mills per kilowatthour in rates charged to California and Nevada purchasers of P-DP power.

On the Deputy Secretary of Energy's approval, Rate Order No. WAPA-123 will revise existing P-DP Wholesale Firm Power Service Rate Schedule PD-F6 to include the Lower Colorado River Development Surcharge beginning June 1, 2005.

**Order**

In view of the above and under the authority of the Hoover Power Plant Act of 1984, I hereby revise, effective June 1, 2005, the existing Rate Schedule PD-F6 for wholesale firm power service to include the Lower Colorado River Development Surcharge. The revised Rate Schedule PD-F6 shall remain in effect through September 30, 2006.

Dated: May 13, 2005.

**Clay Sell,**

*Deputy Secretary.*

[FR Doc. 05-10307 Filed 5-23-05; 8:45 am]

**BILLING CODE 6450-01-P**

**ENVIRONMENTAL PROTECTION AGENCY**

[OECA-2004-0042; FRL-7916-8]

**Agency Information Collection Activities; Submission for OMB Review and Approval; Comment Request; NESHAP for Coke Oven Batteries (Renewal); OMB Control Number 2060-0253; EPA ICR Number 1362.06**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act, this document announces that an Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval. This is a request to renew an existing approved collection. This ICR is scheduled to expire on May 31, 2005. Under OMB regulations, the Agency may continue to conduct or sponsor the collection of information while this submission is pending at OMB. This ICR describes the

nature of the information collection and its estimated burden and cost.

**DATES:** Additional comments may be submitted on or before June 23, 2005.

**ADDRESSES:** Submit your comments, referencing docket ID number OECA-2004-0042, to (1) EPA online using EDOCKET (our preferred method), by e-mail to [docket.oeca@epa.gov](mailto:docket.oeca@epa.gov), or by mail to: EPA Docket Center, Environmental Protection Agency, Enforcement and Compliance Docket and Information Center, Mail Code 2201T, 1200 Pennsylvania Ave., NW., Washington, DC 20460, and (2) OMB at: Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

**FOR FURTHER INFORMATION CONTACT:**

María Malavé, Compliance Assessment and Media Programs Division, Mail Code 2223A, Office of Compliance, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: (202) 564-7027; fax number: (202) 564-0050; e-mail address: [malave.maria@epa.gov](mailto:malave.maria@epa.gov).

**SUPPLEMENTARY INFORMATION:** EPA has submitted the following ICR to OMB for review and approval according to the procedures prescribed in 5 CFR 1320.12. On September 14, 2004 (69 FR 55430) EPA sought comments on this ICR pursuant to 5 CFR 1320.8(d). EPA received no comments.

EPA has established a public docket for this ICR under Docket ID No. OECA-2004-0042, which is available for public viewing at the Enforcement and Compliance Docket and Information Center in the EPA Docket Center (EPA/DC), EPA West, Room B102, 1301 Constitution Ave., NW., Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for the Enforcement and Compliance Docket and Information Center is: (202) 566-1752. An electronic version of the public docket is available through EPA Dockets (EDOCKET) at <http://www.epa.gov/edocket>. Use EDOCKET to submit or view public comments, access the index listing of the contents of the public docket, and to access those documents in the public docket that are available electronically. When in the system, select "search," then key in the docket ID number identified above.

Any comments related to this ICR should be submitted to EPA and OMB within 30 days of this notice. EPA's policy is that public comments, whether