The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Major Lending's issuances of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at *http://www.ferc.gov,* using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

#### Magalie R. Salas,

Secretary.

[FR Doc. E5–2540 Filed 5–19–05; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket Nos. ER05-6-017, -018, -019, -020, -021, -022; EL04-135-019, -020, -021, -022, -023, -024; EL02-111-037, -038, -039, -040, -041, -042; EL03-212-033, -034, -035, -036, -037, -038]

Midwest Independent Transmission System Operator, Inc.; Midwest Independent Transmission System Operator, Inc. and PJM Interconnection, LLC, et al.; Midwest Independent Transmission System Operator, Inc. and PJM Interconnection, LLC, et al.; Ameren Services Company, et al.; Notice Establishing Common Comment Date

May 13, 2005.

On April 19, 2005, the Commission issued a Notice of Extension of Time establishing a common due date to file comments on the March 31, 2005, filing by the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) and the Midwest ISO Transmission Owners (collectively, Midwest ISO Applicants). The comment due date was extended to coincide with the comment date established for an anticipated filing that was to be submitted by Midwest ISO Applicants to incorporate lost revenue information that was to be filed by the PJM Interconnection, L.L.C. (PJM) transmission owners.

On May 9, 2005, the Commission issued another notice to establish a common comment due date for further filings that had been submitted that relate to the March 31, 2005 filing by the Midwest ISO Applicants.

Subsequently, Midwest ISO Applicants' anticipated filing to incorporate lost revenue information that was submitted by the PJM transmission owners, was submitted on May 4, 2005, as amended on May 5, 2005. A notice for this filing was issued on May 12, 2005, with a comment due date of May 26, 2005.

Accordingly, in order to ensure consistent comment deadlines on these related filings, notice is hereby given that the due date for comments on the filings submitted in the above captioned dockets is extended to and including May 26, 2005.

#### Magalie R. Salas,

Secretary.

[FR Doc. E5–2545 Filed 5–19–05; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP05-339-000]

#### North Baja Pipeline, LLC; Notice of Limited Case-Specific Waiver

May 13, 2005.

Take notice that on May 10, 2005, North Baja Pipeline, LLC (NBP), Sempra Energy LNG Marketing Corp. (Sempra Marketing) and Termoelectrica de Mexicali, S. de R.L. de C.V. (TDM) tendered for filing a joint petition for limited case-specific waiver.

NBP, TDM and Sempra Marketing are requesting a limited case-specific waiver of the Commission's capacity release regulations in order to allow an assignment of TDM's firm capacity and its negotiated rate contract to Sempra Marketing.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicted below. Anyone filing an intervention or protest must serve a

copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Intervention and Comment Date:* 5 p.m. eastern time on May 19, 2005.

Magalie R. Salas,

Secretary. [FR Doc. E5–2552 Filed 5–19–05; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL05-95-000]

## PacificCorp and PPM Energy, Inc.; Notice of Institution of Proceeding and Refund Effective Date

May 12, 2005.

On May 9, 2005, the Commission issued an order that instituted a proceeding in Docket No. EL05–95–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, to determine whether PacifiCorp and PPM Energy, Inc. may continue to charge market-based rates in the PacifiCorp East and Idaho control areas. *PacifiCorp and PPM Energy*, Inc. 111 FERC ¶ 61,205 (2005).

The refund effective date in Docket No. EL05–95–000, established pursuant to section 206(b) of the FPA, will be 60