

Annual Responses: 53,456.

Hours Per Response: .5.

Total Burden Hours: 26,728.

Obtaining Copies of Proposals:

Requesters may obtain a copy of the information collection documents from the General Services Administration, FAR Secretariat (VIR), Room 4035, 1800 F Street, NW, Washington, DC 20405, telephone (202) 501-4755. Please cite OMB Control No. 9000-0074, Contracting Funding—Limitation of Costs/Funds, in all correspondence.

Dated: April 29, 2005

Julia B. Wise,

Director, Contract Policy Division.

[FR Doc. 05-9850 Filed 5-17-05; 8:45 am]

BILLING CODE 6820-EP-S

DEPARTMENT OF DEFENSE

Department of the Air Force

Notice of Intent To Prepare a Draft Programmatic Environmental Impact Statement for Basing a Global Strike Task Force, Andersen Air Force Base, Guam (U.S. Territory)

AGENCY: United States Air Force.

ACTION: Notice of intent to prepare a Draft Programmatic Environmental Impact Statement for basing a Global Strike Task Force, Andersen Air Force Base, Guam (U.S. territory).

SUMMARY: Pursuant to the National Environmental Policy Act (NEPA) of 1969, as amended (42 U.S.C. 4321, *et seq.*), the Council on Environmental Quality Regulations for implementing the procedural provisions of NEPA (40 Code of Federal Regulations (CFR) parts 1500-1508), and Air Force's Environmental Impact Analysis Process as implemented by 32 CFR part 989, the United States Air Force (Air Force) is issuing this notice to advise the public of our intent to prepare a Draft Programmatic Environmental Impact Statement (DPEIS) for the proposed basing of the Global Strike Task Force (GSTF) at Andersen Air Force Base (AFB), Guam. The DPEIS will analyze and evaluate the impacts of alternatives

for the proposed establishment of an intelligence, surveillance, and reconnaissance, strike, and aerial refueling capability at Andersen AFB, as part of Pacific Command's GSTF initiative. The proposed action would base three Global Hawk unmanned aerial intelligence, surveillance, and reconnaissance aircraft and 12 aerial refueling aircraft at Andersen AFB. Additionally, 48 fighter and 6 bomber aircraft would rotate to Andersen AFB from bases in the 50 states. Approximately 2,400 additional military, civilian and contractor personnel would be required to support the proposed action. The action would also result in facility construction, addition, and alteration projects to support basing and operation.

This notice is being provided to obtain suggestions and information from other agencies and the public on the scope of issues to be addressed in the DPEIS, to include alternatives to the proposed action and the potential for impacts. Public comments on the scope of the DPEIS, reasonable alternatives that should be considered, anticipated environmental concerns, and actions that might be taken to address these issues are requested. A public scoping meeting will be held to obtain agency and community input to ensure that all relevant concerns are identified and addressed in the DPEIS. Notification of the meeting location and time will be made in the local area and will be announced via local news media. Written comments will also be accepted at the address listed below.

FOR FURTHER INFORMATION CONTACT: All comments received at the meeting, and all written comments received by June 30, 2005 will be considered in preparing the DPEIS. Please submit written comments to Mr. Scott Whittaker, Environmental Flight Chief, Unit 14007, APO AP 96543-4007. For further information, please call (671) 366-2101.

Albert F. Bodnar,
Federal Register Liaison Officer.

[FR Doc. 05-9902 Filed 5-17-05; 8:45 am]

BILLING CODE 5001-05-P

DEPARTMENT OF ENERGY

[FE Docket No. 05-11-NG, 05-15-NG, 05-12-LNG, 05-14-NG, 05-13-LNG, 05-16-NG, 05-17-NG, 05-18-NG, 04-19-NG, 05-19-NG, 05-20-NG, 05-21-NG, 05-23-NG, 05-26-NG, and 05-22-NG]

Office of Fossil Energy; Cargill, Incorporated, Progas U.S.A. Inc., Statoil Natural Gas LLC, Bay State Gas Company, DISTRIGAS LLC, H.Q. Energy Services (U.S.) Inc., Avista Energy, Inc., Sempra Energy Trading Corp., Coral Canada U.S. Inc., Eagle Energy Partners I, L.P., Cinergy Marketing 7 Trading, L.P., BP West Coast Products LLC, Mexicana de Cobre, S.A. de C.V., Goldendale Energy Center, LLC, Dartmouth Power Associates Limited Partnership; Orders Granting and Vacating Authority to Import and Export Natural Gas, Including Liquefied Natural Gas

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during March and April 2005, it issued Orders granting and vacating authority to import and export natural gas, including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE Web site at <http://www.fe.doe.gov> (select gas regulation). They are also available for inspection and copying in the Office of Natural Gas Regulatory Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on May 10, 2005.

R.F. Corbin,
Manager, Natural Gas Regulation, Office of Natural Gas Regulatory Activities, Office of Fossil Energy.

Appendix—Orders Granting Import/Export Authorizations

Order No.	Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
2075	3-9-05	Cargill, Incorporated, 05-11-NG.	2,000 Bcf		Import and export a combined total of natural gas from and to Canada and Mexico, beginning on April 15, 2005, and extending through April 14, 2007.
2076	3-15-05	ProGas U.S.A. Inc., 05-15-NG.	800 Bcf ..	200 Bcf ..	Import and export natural gas from and to Canada, beginning on April 1, 2005, and extending through March 31, 2007.
2077	3-15-05	Statoil Natural Gas LLC, 05-12-LNG.	200 Bcf	Import LNG from various international sources, beginning on June 1, 2006, and extending through May 31, 2007.

Order No.	Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
2078	3-16-05	Bay State Gas Company, 05-14-NG.	60 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on April 1, 2005, and extending through March 31, 2007.
2079	3-17-05	Distrigas LLC, 05-13-LNG ...	100 Bcf	Import LNG from various international sources, beginning on December 9, 2004, and extending through December 8, 2006.
2080	3-17-05	H.Q. Energy Services (U.S.) Inc., 05-16-NG.	200 Bcf ..	200 Bcf ..	Import and export natural gas from and to Canada and Mexico, beginning on May 1, 2005, and extending through April 30, 2007.
2081	3-17-05	Avista Energy, Inc., 05-17-NG.	219 Bcf ..	Export natural gas to Canada, beginning on May 1, 2005, and extending through April 30, 2007.
2082	3-23-05	Sempra Energy Trading Corp., 05-18-NG.	300 Bcf 300 Bcf 300 Bcf		Import and export a combined total of natural gas from and to Canada, and import and export natural gas from and to Mexico, and import LNG from other international sources, beginning on June 16, 2005, and extending through June 15, 2007.
1950-A	4-6-05	Coral Canada U.S. Inc., 04-19-NG.	Vacate blanket import and export authority.
2083	4-13-05	Eagle Energy Partners I, L.P., 05-19-NG.	100 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on April 13, 2005, and extending through April 12, 2007.
2084	4-25-NG	Cinergy Marketing & Trading, L.P., 05-20-NG.	730 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on June 1, 2005, and extending through May 31, 2007.
2085	4-25-05	BP West Coast Products LLC, 05-21-NG.	25 Bcf	25 Bcf	Import and export natural gas from and to Canada, beginning on July 2, 2005, and extending through July 1, 2007.
2086	4-27-05	Mexicana de Cobre, S.A. De C.V., 05-23-NG.	17.52 Bcf	Export natural gas to Mexico, beginning on April 27, 2005, and extending though April 26, 2007.
2087	4-27-05	Goldendale Energy Center, LLC, 05-26-NG.	36.5 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on May 1, 2005, and extending through April 30, 2007.
2088	4-27-05	Dartmouth Power Associates Limited Partnership, 05-22-NG.	11.68 Bcf	Import natural gas from Canada, beginning on May 7, 2005, and extending through May 6, 2007.

[FR Doc. 05-9871 Filed 5-17-05; 8:45 am]
BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-852-008, et al.]

Edison Mission Marketing & Trading Inc., et al.; Electric Rate and Corporate Filings

May 11, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Edison Mission Marketing & Trading, Inc.

[Docket No. ER99-852-008]

Take notice that on May 6, 2005, Edison Mission Marketing & Trading, Inc. (EMMT) filed revisions to its market-based rate tariff in compliance with the Commission's order issued April 14, 2005 in *Midwest Generation, LLC*, 111 FERC ¶61,034 (2005).

EMMT states that copies of this filing were served upon all persons on the

service list in the above-referenced proceeding.

Comment Date: 5 p.m. eastern time on May 27, 2005.

2. Westar Energy, Inc.

[Docket Nos. ER05-307-001, ER05-308-001]

Take notice that on May 4, 2005, Westar Energy, Inc. (Westar) submitted a compliance filing pursuant to the Commission's letter order issued February 4, 2005 in Docket Nos. ER05-307-000 and ER05-308-000.

Westar states that copies of the filing were served upon the Kansas Corporation Commission, PR&W Electric Cooperative Association, Inc. and Flint Hills Electric Cooperative Association, Inc.

Comment Date: 5 p.m. eastern time on May 25, 2005.

3. Energy Investments, LLC

[Docket No. ER05-734-001]

Take notice that on May 4, 2005, Energy Investment, LLC, submitted an amendment to its March 28, 2005 filing in Docket No. ER05-734-000 of its Rate Schedule FERC No. 1, to include the market behavior rules and reporting requirements.

Comment Date: 5 p.m. eastern time on May 25, 2005.

4. Metropolitan Edison Company

[Docket No. ER05-943-000]

Take notice that on May 6, 2005, Metropolitan Edison Company, a FirstEnergy Company, (MetEd) submitted for filing an amended Generation Facility Transmission Interconnection Agreement (Agreement) between MetEd and Reliant Energy Hunterstown, LLC (Reliant), designated as First Revised Service Agreement No. 561 under PJM Interconnection, L.L.C.'s (PJM) Open Access Transmission Tariff. MetEd states that copies of this filing have been served on regulators in Pennsylvania, Reliant and PJM.

Comment Date: 5 p.m. eastern time on May 27, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to