

Generation, Inc., Conectiv Bethlehem, LLC, Fauquier Landfill Gas, LLC, and Rolling Hills Landfill Gas, LLC, (jointly, the PHI Entities) submitted for filing proposed revisions to their respective market-based rate tariffs to incorporate the reporting requirements of the Commission's order, *Reporting Requirement for Changes in Status for Public Utilities with Market-Based Rate Authority, Final Rule*, 110 FERC ¶ 61,097 (2005) (Order No. 652). The PHI Entities state that copies of the filing were served on parties on the official service lists in the above-captioned proceedings.

Comment Date: 5 p.m. eastern time on May 5, 2005.

3. Midwest Independent Transmission System Operator, Inc.

[Docket Nos. ER03-580-005 and EL03-119-005]

Take notice that on June 25, 2004, Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted a refund report in compliance with Commission's letter order issued March 3, 2004 in Docket Nos. ER03-580-000, 001, 002, 003, 004 and EL03-119-000.

Comment Date: 5 p.m. eastern time on May 11, 2005.

4. Pacific Gas and Electric Company

[Docket No. ER05-858-000]

Take notice that on April 25, 2005, Pacific Gas and Electric Company (PG&E) tendered for filing temporary modifications to Service Agreement No. 42 for network integration transmission service (NITS) between PG&E and the San Francisco Bay Area Rapid Transit District (BART).

PG&E states that copies of this filing have been served upon BART, the California Public Utilities Commission and the California Independent System Operator Corporation.

Comment Date: 5 p.m. eastern time on May 16, 2005.

5. Whiting Clean Energy, Inc.

[Docket No. ER05-860-000]

Take notice that on April 25, 2005, Whiting Clean Energy, Inc. (Whiting) tendered for filing a Power Sales Tariff. Whiting owns and operates a 525 MW generation facility located in Whiting, Indiana. Whiting states that, pursuant to the Power Sales Tariff, it will offer for sale energy and capacity at cost-based rates. In addition, Whiting states that if desired by a buyer under the Power Sales Tariff, Whiting will provide the buyer with the ability to increase or decrease the output of Whiting's generation facility through the use of

automatic generation control equipment. Whiting requests an effective date of April 25, 2005.

Comment Date: 5 p.m. eastern time on May 5, 2005.

6. EnergyUSA-TPC Corp. Northern Indiana Public Service Company

[Docket No. ER05-865-000]

Take notice that on April 26, 2005, EnergyUSA-TPC Corp. (TPC) and Northern Indiana Public Service Company (NIPSCO) tendered for filing a purchased power agreement pursuant to which TPC will provide automatic generation control regulation capacity and energy to NIPSCO. TPC and NIPSCO state that they are corporate affiliates and have complied with all Commission requirements regarding purchased power agreements between affiliates.

Comment Date: 5 p.m. eastern time on May 6, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2193 Filed 5-4-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC04-90-000, et al.]

Oregon Electric Utility Company, et al.; Electric Rate and Corporate Filings

April 27, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Oregon Electric Utility Company Portland General Electric Company

[Docket No. EC04-90-000]

Take notice that on April 8, 2005, Oregon Electric Utility Company and Portland General Electric Company filed a withdrawal of their application for Approval of a Transfer of Control over Jurisdictional Facilities and Request for Waiver of Regulations in Docket No. EC04-90-000 filed on April 6, 2004, as amended on July 22, 2004, and December 7, 2004.

Comment Date: 5 p.m. eastern time on May 9, 2005.

2. Florida Power & Light Company

[Docket Nos. ER93-465-034, ER96-417-003, ER96-1375-004, OA96-39-011, OA97-245-004]

Take notice that on April 25, 2005, Florida Power & Light Company (FPL) submitted a compliance filing pursuant to the Commission's order issued January 25, 2005, in *Florida Power & Light Co.*, 110 FERC ¶ 61,058 (2005).

FPL states that copies of the filing were served on parties on the official service lists in the above-captioned proceedings.

Comment Date: 5 p.m. eastern time on May 16, 2005.

3. Dow Pipeline Company

[Docket No. ER00-2529-003]

Take notice that on April 25, 2005, Dow Pipeline Company submitted a compliance filing pursuant to the Commission's March 25, 2005, order in *Dow Pipeline Company*, 110 FERC ¶ 61,354 (2005).

Comment Date: 5 p.m. eastern time on May 16, 2005.

4. Southern California Edison Company

[Docket No. ER04-435-012]

Take notice that on April 22, 2005, Southern California Edison Company (SCE) tendered for filing revisions to its Wholesale Distribution Access Tariff (WDAT), FERC Electric Tariff, First Revised Volume No. 5, in compliance with the Commission's Order issued February 18, 2005, in Docket Nos. ER04-435-006, 110 FERC ¶ 61,176. SCE states that the present filing is also tendered pursuant to section 205 of the Federal Power Act, 16 U.S.C. 824d (2004) and section 35.13 of the Commission's Rules of Practice and Procedure, 18 CFR 35.13 (2004).

SCE states that copies of this filing were served on parties on the official service list in the above-captioned proceeding.

Comment Date: 5 p.m. eastern time on May 13, 2005.

5. Milford Power Company, LLC

[Docket No. ER05-163-003]

Take notice that, on April 21, 2005, Milford Power Company, LLC (Milford) submitted a compliance filing pursuant to the Commission's order issued March 22, 2005, in Docket No. ER05-163-000, *Milford Power Company, LLC*, 110 FERC ¶ 61,299.

Milford states that copies of the filing were served on parties on the official service list in the above-captioned proceeding.

Comment Date: 5 p.m. eastern time on May 12, 2005.

6. Transmission Owners of the Midwest Independent Transmission System Operator Inc.

[Docket No. ER05-447-004]

Take notice that on April 22, 2005, the Transmission Owners of the Midwest Independent Transmission System Operator (Midwest ISO Transmission Owners) submitted for filing in compliance with the Commission's order issued March 24, 2005, in Docket No. ER05-447-000, *et al.*, an amendment to the proposed Schedule 23 to the Midwest Independent Transmission System Operator, Inc.'s Tariff.

The Midwest ISO Transmission Owners state that they are serving this filing on all Midwest ISO's affected customers as well as on all applicable state commissions. In addition, the Midwest ISO Transmission Owners state that the Midwest ISO will post a copy on its home page.

Comment Date: 5 p.m. eastern time on May 13, 2005

7. Deephaven RV Sub Fund Ltd.

[Docket No. ER05-725-001]

Take notice that on April 22, 2005, Deephaven RV Sub Fund Ltd. (Deephaven) tendered for filing a supplement to its March 24, 2005, application in Docket No. ER05-725-000 for market-based rate authority. Deephaven states that the supplement adds a new rate sheet to Deephaven's proposed rate schedule setting forth the change in status reporting requirements adopted by the Commission in Order No. 652. Deephaven requests an effective date of April 25, 2005.

Comment Date: 5 p.m. eastern time on May 2, 2005.

8. Victoria International Ltd.

[Docket No. ER05-757-002]

Take notice that on April 25, 2005, Victoria International Ltd. (Victoria) submitted an amendment to its March 31, 2005, and April 12, 2005, filings submitting a petition for authority to sell power at market-based rates, acceptance of proposed rate schedule, and granting of certain waivers. Victoria requests an effective date 60 days from the date of filing of the petition or the date of the order accepting Victoria's rate schedule for filing, whichever is earlier.

Comment Date: 5 p.m. eastern time on May 13, 2005.

9. Virtual Energy, Inc.

[Docket No. ER05-798-001]

Take notice that on April 22, 2005, Virtual Energy, Inc. (Virtual Energy) filed an amended petition for acceptance of Virtual Energy Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations, originally filed with the Commission on April 8, 2005, in Docket No. ER05-798-000.

Comment Date: 5 p.m. eastern time on May 13, 2005.

10. Duke Energy Corporation

[Docket No. ER05-855-000]

Take notice that on April 22, 2005, Duke Energy Corporation, on behalf of Duke Electric Transmission, (collectively, Duke) submitted a large generator interconnection agreement between Duke Electric Transmission and Power Ventures Group, LLC (PVG), which is designated as Service Agreement No. 339 under Duke Electric Transmission FERC Electric Tariff Third Revised Volume No. 4.

Duke states that copies of the filing were served upon PVG and the South

Carolina and North Carolina state public service commissions.

Comment Date: 5 p.m. eastern time on May 13, 2005.

11. Virginia Electric and Power Company

[Docket No. ER05-856-000]

Take notice that on April 22, 2005, Virginia Electric and Power Company (VEPCO) tendered for filing Supplement No. 2 to the Agreement for the Purchase of Electricity for Resale from Virginia Electric and Power Company between VEPCO and the Town of Windsor, North Carolina. VEPCO requests an effective date of June 21, 2005.

VEPCO states that copies of the filing were served upon the Town of Windsor, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment Date: 5 p.m. eastern time on May 13, 2005.

12. Tampa Electric Company

[Docket No. ER05-859-000]

Take notice that on April 22, 2005, Tampa Electric Company (Tampa Electric) filed a notice pursuant to the order issued March 30, 2005, in *North American Electric Reliability Council*, 110 FERC ¶ 61,388, stating that: (1) It uses the North American Electric Reliability Council's (NERC's) revised transmission loading relief (TLR) procedures; and (2) its open access transmission tariff (OATT) shall be considered so modified. Tampa Electric also tendered for filing First Revised Sheet No. 121, which updates the notice concerning use of the NERC TLR procedures in the OATT. Tampa Electric requests an effective date of April 1, 2005.

Tampa Electric states that copies of the filing have been served on all persons on the service list in Docket No. ER05-580-000, all customers under Tampa Electric's OATT, and the Florida Public Service Commission.

Comment Date: 5 p.m. eastern time on May 13, 2005.

13. North West Rural Electric Cooperative

[Docket No. ES05-29-000]

Take notice that on April 21, 2005, North West Rural Electric Cooperative (North West) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to make long-term borrowings in an amount not to exceed \$13.5 million under a line of credit with the National Rural Utilities Cooperative Finance Corporation.

North West also requests a waiver from the Commission's competitive

bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: 5 p.m. eastern time on May 18, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

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Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2194 Filed 5-4-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-54-000]

Wyoming Interstate Company, Ltd.; Notice of Availability of the Draft Environmental Impact Statement for the Piceance Basin Expansion Project

April 29, 2005.

The environmental staff of the Federal Energy Regulatory Commission (FERC

or Commission) has prepared a draft environmental impact statement (EIS) on the interstate natural gas pipeline transmission facilities proposed by Wyoming Interstate Company, Ltd. (WIC) in Moffat and Rio Blanco Counties, Colorado, and Sweetwater County, Wyoming, in the above-referenced docket.

The draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). Its purpose is to inform the Commission, the public, and other permitting agencies about the potential adverse and beneficial environmental impacts associated with the proposed Piceance Basin Expansion Project (Piceance Project) and its alternatives, and to recommend practical, reasonable, and appropriate mitigation measures which would avoid or reduce any significant adverse impacts to the maximum extent practicable and, where feasible, to less than significant levels. The draft EIS concludes that the proposed project, with appropriate mitigating measures as recommended, would have limited adverse environmental impact.

The U.S. Department of Interior, Bureau of Land Management (BLM) is participating as a cooperating agency in the preparation of the draft EIS because the project would cross Federal lands under BLM administration in Wyoming and Colorado. The draft EIS will be used by the BLM to consider the issuance of a right-of-way (ROW) grant for the portion of the project on federal lands. While the conclusions and recommendations presented in the draft EIS were developed with input from the BLM as a cooperating agency, the BLM will present its own conclusions and recommendations in its Record of Decision for the project.

Proposed Project

The Piceance Project involves the construction and operation of a new interstate natural gas pipeline system that would extend between the existing Colorado Interstate Gas Company (CIG) Greasewood Compressor Station in Rio Blanco County, Colorado, and the existing CIG Wamsutter Compressor Station in Sweetwater County, Wyoming.¹

The draft EIS assesses the potential environmental effects of the construction and operation of the following facilities in Colorado and Wyoming:

- About 141.7 miles of 24-inch-diameter new pipeline with 89.8 miles located in Colorado (Rio Blanco and

Moffat Counties) and 51.9 miles located in Wyoming (Sweetwater County);

- Additional compression to be installed at the existing CIG Greasewood Compressor Station in Colorado;

- Four meter stations at interconnections with other pipeline systems (two associated with the CIG Greasewood Compressor Station, two at the CIG Wamsutter Compressor Station);

- Three pigging facilities (one associated with each compressor station and a new facility at milepost 54.0 near County Road 4 in Moffat County, Colorado);

- Nine mainline valves (one valve at each of the two existing compressor stations and seven valves along the pipeline ROW); and

- Other associated facilities, such as access roads and communication towers.

The proposed project would be capable of transporting up to 350,000 dekatherms of natural gas per day (Dth/d) from the CIG Greasewood Compressor Station to interconnections at Wamsutter, Wyoming with the CIG and WIC interstate transmission pipeline systems that serve markets east and west of Wamsutter.

Comment Procedures and Public Meetings

Any person wishing to comment on the draft EIS may do so. To ensure consideration of your comments on the proposal in the final EIS, it is important that we receive your comments before the date specified below. Please follow these instructions carefully to ensure that your comments are received in time and are properly recorded:

- Send an original and two copies of your comments to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426;
- Reference Docket No. CP05-54-000;
- Label one copy of your comments for the attention of Gas Branch 1, PJ11.1; and
- Mail your comments so that they will be received in Washington, D.C. on or before *June 20, 2005*.

The Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 Code of Federal Regulations (CFR) 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Prepare your submission in the same manner as you would if filing on paper and save it to a file on your hard drive. Before you can file comments, you will need to

¹ Both WIC and CIG are affiliates owned by El Paso Corporation.