

20. The Commission has long established that compliance filings must be limited to the specific directives ordered by the Commission. The purpose of a compliance filing is to make the directed changes and the Commission's focus in reviewing them is whether they comply with the Commission's previously-stated directives.¹⁶ In this instance, FirstEnergy Companies identified their December 31, 2003 Filing as a triennial updated market power analysis and stated that they had submitted this analysis pursuant to the various orders granting FirstEnergy Companies market-based rate authorization; however, they included with the updated market power analysis changes to their market-based rate tariffs not directed by the underlying orders. Therefore, the Commission will reject these proposed changes to the FirstEnergy Companies' market-based rate tariffs submitted with the December 31, 2003 Updated Market Power Analysis Filing as outside the scope of that compliance filing. We reaffirm that compliance filings must only provide the changes directed by the Commission. Accordingly, market-based rate tariff revisions that are beyond the scope of a Commission-directed compliance filing will be deemed automatically rejected at the time of filing.

The Commission orders:

(A) FirstEnergy Companies' updated generation market power analysis is hereby accepted for filing, subject to Commission acceptance of the compliance filing directed in Ordering Paragraph (B), as discussed in the body of this order.

(B) FirstEnergy Companies are directed, within 30 days of the date of issuance of this order, to submit a compliance filing to address whether FirstEnergy Companies satisfy the Commission's concerns with regard to affiliate abuse, as discussed in the body of this order.

(C) FirstEnergy Companies' next updated market power analysis is due within three years of the date of this order.

(D) FirstEnergy Companies' revised tariff sheets (e.g. revising the code of conduct and affiliate sales provision), with the exception of those discussed in Ordering Paragraph (F) below, are

rejected, as discussed in the body of this order.

(E) FirstEnergy Companies are directed, within 30 days of the date of issuance of this order, to revise their market-based rate tariffs to include the change in status reporting requirement adopted in Order No. 652.

(F) FirstEnergy Companies' revised tariff sheet(s) incorporating the Commission's market behavior rules are accepted for filing, effective December 17, 2003.

(G) FirstEnergy Companies' June, 2004, request for rehearing is dismissed as moot.

(H) The Secretary is hereby directed to publish a copy of this order in the **Federal Register**.

By the Commission.

Linda Mityr,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL05-93-000]

PJM Industrial Customer Coalition, Complainant v. PJM Interconnection, L.L.C. and American Electric Power Service Corporation, Respondents; Notice of Complaint

April 15, 2005.

Take notice that on April 15, 2005, the PJM Industrial Customer Coalition filed a formal complaint against PJM Interconnection, L.L.C. and American Electric Power Service Corporation pursuant to sections 206 and 306 of the Federal Power Act and Rule 206 of the Commission's Rules of Practice and Procedure, alleging that Respondents' refusal to allow members of the PJM Industrial Customer Coalition, located in American Electric Power Service Corporation's service territory, to participate in PJM Interconnection, L.L.C.'s emergency and economic load response programs contravenes Respondents' obligations under the PJM open access transmission tariff.

The PJM Industrial Customer Coalition certifies that copies of the complaint were served on the contacts for PJM Interconnection, L.L.C. and American Electric Power Service Corporation as listed on the Commission's list of corporate officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and

Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protest must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. eastern time on May 5, 2005.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL05-62-001, et al.]

PJM Interconnection, L.L.C., et al.; Electric Rate and Corporate Filings

April 13, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. PJM Interconnection, L.L.C.

[Docket No. EL05-62-001]

Take notice that on March 28, 2005, PJM Interconnection, L.L.C. submitted a compliance filing pursuant to the Commission's order issued February 25,

¹⁶ Pacific Gas and Electric Company, 109 FERC ¶ 61,336 at P5 (2004); Midwest Independent Transmission System Operator, Inc., 99 FERC ¶ 61,302 at 62,264 (2002); ISO New England, Inc., 91 FERC ¶ 61,016 at 61,060 (2000); Sierra Pacific Power Company, 80 FERC ¶ 61,376 at 62,271 (1997); Delmarva Power & Light Company, 63 FERC ¶ 61,321 at 63,160 (1993).