

an official party to the proceeding known as an "intervenor." Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in a Commission proceeding by filing a request to intervene. Instructions for becoming an intervenor are included in the User's Guide under the "e-filing" link on the Commission's Internet Web site. Please note that you may not request intervenor status at this time. You must wait until a formal application is filed with the Commission.

Availability of Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with eLibrary, the eLibrary helpline can be reached at 1-866-208-3676, TTY (202) 502-8659, or at FercOnlineSupport@ferc.gov. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Further, public meetings or site visits will be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information.

Finally, Bayou Casotte Energy has established an Internet web site for its project at <http://www.chevrontexaco.com/CasotteLanding>. The Web site includes a description of the proposed project, maps of the proposed terminal site, and a link for the public to submit comments on the proposed project. You can also request additional information on the project or provide comments directly to Bayou Casotte Energy by telephone at (877) 424-5495, by e-mail at casotte@chevrontexaco.com, or by U.S. Mail at ChevronTexaco Global Gas,

Re: Casotte Landing LNG Project, P.O. Box 1404, Houston, TX 77351-1404.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-1735 Filed 4-12-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

April 5, 2005.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Type of Applications:* Preliminary Permit (Competing).

b. *Applicants, Project Numbers, and Dates Filed:*

CRD Hydroelectric, LLC filed the application for Project No. 12576-000 on March 1, 2005, at 8:33 a.m.

Red Rock Hydroelectric Development Company filed the application for Project No. 12577-000 on March 1, 2005, at 9:26 a.m.

c. *Name of the project:* Red Rock Project. The project would be located on the Des Moines River in Marion County, Iowa. It would use the U.S. Army Corps of Engineers' (Corp) existing Red Rock Lake Dam.

d. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

e. *Applicants Contacts:* For CRD Hydroelectric, LLC: Mr. Douglas Spalding, Spalding Consultants, 1433 Utica Avenue South, Suite 162, Minneapolis, MN 55416, (952) 544-8133. For Red Rock Hydroelectric Development Company: Mr. Thomas Wilkerson, Red Rock Hydroelectric Development Company, 200 1st Street SE., Suite 1910, Cedar Rapids, IA 52401, (319) 364-0171.

f. *FERC Contact:* Robert Bell, (202) 502-6062.

g. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they

must also serve a copy of the document on that resource agency.

h. *Description of Projects:* The project proposed by CRD Hydroelectric, LLC would use the Corps' Red Rock Lake Dam and would consist of: (1) A proposed intake structure, (2) two proposed 21-foot-diameter steel penstocks, (3) a proposed powerhouse containing two generating units with a total installed capacity of 30 megawatts, (4) a proposed transmission line; and (5) appurtenant facilities. The CRD Hydroelectric, LLC's Red Rock Project would have an average annual generation of 110 gigawatt-hours and would be sold to a local utility.

The project proposed by Red Rock Hydroelectric Development Company would use the Corps' Red Rock Lake Dam and would consist of: (1) A proposed intake structure, (2) three proposed 16-foot-diameter steel penstocks, (3) a proposed powerhouse containing three generating units with a total installed capacity of 36 megawatts, (4) a proposed transmission line; and (5) appurtenant facilities. The Red Rock Hydroelectric Development Company's project would have an average annual generation of 110 gigawatt-hours.

i. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

j. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

k. *Competing Preliminary Permit—* Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing

preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

l. **Competing Development Application**—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

m. **Notice of Intent**—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

n. **Proposed Scope of Studies under Permit**—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

o. **Comments, Protests, or Motions to Intervene**—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under "e-

filing" link. The Commission strongly encourages electronic filing.

p. **Filing and Service of Responsive Documents**—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

q. **Agency Comments**—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

[FR Doc. E5-1717 Filed 4-12-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Non-Project Use of Project Lands and Waters and Soliciting Comments, Motions to Intervene, and Protests

April 5, 2005.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type*: Non-project use of project lands and waters.
- b. *Project No.*: 2165-021.
- c. *Date Filed*: March 7, 2005.
- d. *Applicant*: Alabama Power Company.
- e. *Name of Project*: Warrior River Hydroelectric Project, which includes the Lewis Smith and Bankhead Developments.

f. *Location*: The proposed action will take place at the Lewis Smith development, located in northwestern Alabama in the headwaters of the Black

Warrior River on the Sipsey Fork in Cullman, Walker, and Winston counties.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791 (a) 825(r) and 799 and 801.

h. *Applicant Contact*: Mr. R.M. Akridge, Hydro General Manager; Alabama Power Company; P.O. Box 2641; Birmingham, AL; 35291-8180; (205) 257-1398.

i. *FERC Contact*: Any questions on this notice should be addressed to Isis Johnson at (202) 502-6346, or by e-mail: Isis.Johnson@ferc.gov.

j. *Deadline for Filing Comments and or Motions*: May 6, 2005.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P-2165-021) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages e-filings.

k. *Description of Request*: Alabama Power, licensee for the Warrior River Hydroelectric Project, has requested Commission approval to permit the Duncan Bridge Resort (applicant) to install three new boat docks for private use by the owners of 56 condominiums currently being built on non-project lands above the project boundary. The property is located on the west bank of the Sipsey Fork of Smith Lake in Winston County, Alabama. The applicant proposes three docks accommodating 20 boats each, for a total of 60 slips. The docks will occupy the same area as previous structures from the Huey Marina which closed in 1999; all existing facilities have been removed. The docks and walkways will be constructed of galvanized steel with floatation conforming to the licensee's floating requirements.

l. *Location of the Application*: This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should