20426. The Order may also be viewed on the Commission's Web site at *http://www.ferc.gov,* using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

#### Magalie R. Salas,

Secretary.

[FR Doc. E5–1630 Filed 4–7–05; 8:45 am] BILLING CODE 6717–01–P

### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. RP05-242-000]

# Great Lakes Gas Transmission Limited; Notice of Proposed Changes in FERC Gas Tariff

April 1, 2005.

Take notice that on March 24, 2005, Great Lakes Gas Transmission Limited Partnership (Great Lakes) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to become effective May 1, 2005:

Third Revised Sheet No. 50B Eighth Revised Sheet No. 84 Fourth Revised Sheet No. 86A

Great Lakes states that these tariff sheets are being filed to remove the tariff provision implementing the CIG/ Granite State discount policy. Great Lakes further states that none of the proposed changes will affect any of Great Lakes currently effective rates and charges.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or

before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

#### Magalie R. Salas,

Secretary.

[FR Doc. E5–1625 Filed 4–7–05; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. EL05-78-000]

#### New York Independent System Operator, Inc.; Notice of Institution of Proceeding and Refund Effective Date

April 1, 2005.

On March 25, 2005, the Commission issued an order initiating a proceeding in Docket No. EL05–78–000 under section 206 of the Federal Power Act concerning the continued justness and reasonableness of New York Independent System Operator, Inc.'s previously accepted rate filing with respect to Long Island Power Authority's collection of State taxes from municipal entities and its double collection for transmission losses. *New York Independent System Operator, Inc.* 110 FERC ¶ 61,359 (2005).

The refund effective date in Docket No. EL05–78–000, established pursuant to section 206 of the Federal Power Act, will be 60 days following publication of this notice in the **Federal Register**.

# Magalie R. Salas,

Secretary.

[FR Doc. E5–1629 Filed 4–7–05; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. ER05-564-000]

# Ramco Generating One, Inc.; Notice of Issuance of Order

April 1, 2005.

Ramco Generating One, Inc. (Ramco) filed an application for market-based rate authority, with an accompanying rate tariff. The proposed rate tariff provides for wholesale sales of energy, capacity and ancillary services at market-based rates. Ramco also requested waiver of various Commission regulations. In particular, Ramco requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Ramco.

On March 31, 2005, pursuant to delegated authority, the Director, Division of Tariffs and Market Development-South, granted the request for blanket approval under Part 34. The Director's order also stated that the Commission would publish a separate notice in the Federal Register establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Ramco should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing motions to intervene or protest is May 2, 2005.

Absent a request to be heard in opposition by the deadline above, Ramco is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Ramco, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Ramco's issuances of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at *http://www.ferc.gov*, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

#### Magalie R. Salas,

Secretary.

[FR Doc. E5–1631 Filed 4–7–05; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

[Docket No. EL05-53-000]

# Southern Company Services, Inc.; Notice of Institution of Proceeding and Refund Effective Date

April 1, 2005.

On March 25, 2005, the Commission issued an order initiating a proceeding in Docket No. EL05-53-000 under section 206 and 307 of the Federal Power Act to provide Southern Company Services with an opportunity to explain to the Commission in a paper hearing: (1) Whether it is currently assessing operations and maintenance (O&M) charges to its customers, (2) whether its O&M rates for these interconnection agreements are properly on file with the Commission. (3) whether the rates (if they are on file) are just and reasonable, and (4) what is the appropriate remedy if Southern is collecting O&M charges contrary to the FPA. Southern Company Services, Inc. 110 FERC ¶61,362 (2005).

The refund effective date in Docket No. EL05–53–000, established pursuant to section 206 of the Federal Power Act, will be 60 days following publication of this notice in the **Federal Register**.

#### Magalie R. Salas,

Secretary.

[FR Doc. E5–1626 Filed 4–7–05; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL05-64-000]

# Westar Energy, Inc.; Notice of Institution of Proceeding and Refund Effective Date

April 1, 2005.

On March 23, 2005, the Commission issued an order initiating a proceeding in Docket No. EL05–64–000 under section 206 of the Federal Power Act concerning the justness and reasonableness of Westar Energy, Inc.'s (Westar) market-based rates in Westar's, Midwest Energy and Aquila Networks-West Plains Kansas control area markets. *Westar Energy*, Inc. 110 FERC ¶ 61,316 (2005).

The refund effective date in Docket No. EL05–64–000, established pursuant to section 206 of the Federal Power Act, will be 60 days following publication of this notice in the **Federal Register**.

### Magalie R. Salas,

Secretary.

[FR Doc. E5–1627 Filed 4–7–05; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

[Docket No. CP05-50-000]

# Colorado Interstate Natural Gas Company; Notice of Availability of the Environmental Assessment for the Proposed Raton Basin 2005 Expansion Project

April 1, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Colorado Interstate Natural Gas in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the following proposed pipeline loops and above-ground facilities:

• Line 151B 20" Expansion—1.9 miles of 20-inch-diameter pipeline in Las Animas County, Colorado; • Line 200B 16" Expansion West—4.8 miles of 16-inch-diameter pipeline in Las Animas County, Colorado;

• Line 200B 16" Expansion Middle— 30.3 miles of 16-inch-diameter pipeline in Las Animas County, Colorado;

Line 200B 16" Expansion East— 34.3 miles of 16-inch-diameter pipeline in Baca County, Colorado;
Line 10C 24" Expansion—23.6

• Line 10C 24" Expansion—23.6 miles of 24-inch-diameter pipeline in Baca County, Colorado and Morton County, Kansas;

• Line 12B 24" Expansion—7.2 miles of 24-inch-diameter pipeline in Texas County, Oklahoma; and

• 1,775 horsepower of additional compression at the Beaver Compressor Station on Line 12A in Beaver County, Oklahoma.

The purpose of the proposed facilities would be to provide additional pipeline takeaway capacity to natural gas producers in the Raton Basin.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502–8371.

Copies of the EA have been mailed to federal agencies and interested public interest groups, individuals, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

• Send an original and two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;

• Label one copy of the comments for the attention of the Gas Branch 2, PJ11.2.

• Reference Docket No. CP05–050– 000; and

• Mail your comments so that they will be received in Washington, DC on or before May 2, 2005.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions