

synthetic fuel to various TVA fossil plants.

C3. Delegation of authority to the Executive Vice President, Fossil Power Group, to enter into contracts with Rogers Group Inc. for limestone supply to Paradise and Shawnee Fossil Plants.

C4. Contract with Nol-Tec Systems to design, furnish, install, test, and commission hydrated lime injection systems for sulfur trioxide (SO₃) mitigation at various TVA fossil plants.

C5. Contract with General Electric Company for auxiliary power boards for various TVA hydro and fossil plants.

C6. Supplement to Contract No. 00038906 with Fujitsu Network Communications for supply of synchronous optical network components.

E—Real Property Transactions

E1. Modification of certain deed restrictions affecting approximately 0.1 acre of former TVA land on Cherokee Reservoir in Hamblen County, Tennessee, Tract No. XCK-104, S.1X, to allow an existing portion of a house, heat pump, and deck to remain on the property.

E2. Grant of a permanent easement to the State of Tennessee for an access road and utility lines affecting land on Tims Ford Reservoir in Moore County, Tennessee, Tract No. XTTFMR-45E.

E3. Grant of a permanent easement to the State of North Carolina for a highway improvement project affecting approximately 55 acres of land on Hiwassee Reservoir in Cherokee County, North Carolina, Tract No. XTFBR-32H.

Information Items

1. Approval of FY 2005 Winning Performance Team Incentive Plan Scorecards.

2. Approval of a grant of a permanent easement to the State of Tennessee for a highway and bridge improvement project affecting approximately 7.7 acres of land on Chickamauga Reservoir in Meigs County, Tennessee, Tract No. XTCR-202H.

3. Approval of membership and chair appointments to the third-term Regional Resource Stewardship Council.

4. Approval of the amendment of the Regional Resource Stewardship Council charter to require that, beginning with the 2006 membership appointments, at least six members are new to the Council.

5. Approval of Adams Street Partners, LLC, as a new investment manager for the TVA Retirement System and approval of the investment management agreement.

6. Approval of replacement power arrangements with Kerr-McGee Chemical LLC.

7. Approval to file condemnation cases to acquire easements, rights-of-way, and tree-removal rights for TVA power transmission line projects affecting the South Jackson-Cordova Tap to Gallaway Transmission Line in Fayette County, Tennessee, and the Johnsonville-Columbia Tap to South Waverly Transmission Line in Humphreys County, Tennessee.

8. Approval of Competitive Indexed Rate arrangements for North Georgia EMC service to Mohawk Industries.

9. Approval of the proposed Joint Reliability Coordination Agreement among and between TVA, Midwest Independent Transmission System Operator, Inc., and PJM Interconnection, LLC.

For more information: Please call TVA Media Relations at (865) 632-6000, Knoxville, Tennessee. Information is also available at TVA's Washington Office (202) 898-2999. People who plan to attend the meeting and have special needs should call (865) 632-6000. Anyone who wishes to comment on any of the agenda in writing may send their comments to: TVA Board of Directors, Board Agenda Comments, 400 West Summit Hill Drive, Knoxville, Tennessee 37902.

Dated: March 16, 2005.

Maureen H. Dunn,

General Counsel and Secretary.

[FR Doc. 05-5572 Filed 3-17-05; 10:38 am]

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DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Advisory Circular 33.75-1, Guidance Material for 14 CFR 33.75, Safety Analysis.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of issuance of advisory circular.

SUMMARY: This notice announces the issuance of Advisory Circular (AC) 33.75-1, Guidance Material for 14 CFR 33.75, Safety Analysis. This AC sets forth acceptable methods of compliance with the safety analysis requirements of 14 CFR 33.75.

DATES: Advisory Circular 33.75-1 was issued by the Engine and Propeller Directorate, ANE-100, on March 4, 2005.

FOR FURTHER INFORMATION CONTACT: The Federal Aviation Administration, Attn: Ann Azevedo, ANE-104, 12 New England Executive Park, Burlington, MA 01803-5299; telephone: (781) 238-7117;

fax: (781) 238-7199; e-mail: Ann.Azevedo@faa.gov.

We have filed in the docket all substantive comments received, and a report summarizing them. If you wish to review the docket in person, you may go to the above address between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays. If you wish to contact the above individual directly, you can use the above telephone number e-mail address provided.

How to Obtain Copies: A paper copy of AC 33.75-1 may be obtained by writing to the U.S. Department of Transportation, Subsequent Distribution Office, DOT Warehouse, SVC-121.23, Ardmore East Business Center, 3341Q 75th Ave., Landover, MD 20785, telephone 301-322-5377, or by faxing your request to the warehouse at 301-386-5394. The AC will also be available on the Internet at <http://www.faa.gov/>, select "Regulations and Policies" and the link titled "Advisory Circulars."

Authority: 49 U.S.C. 106(g), 40113, 44701, 44702, 44704.

Issued in Burlington, Massachusetts, on March 4, 2005.

Jay J. Pardee,

Manager, Engine and Propeller Directorate, Aircraft Certification Service.

[FR Doc. 05-5441 Filed 3-18-05; 8:45 am]

BILLING CODE 4910-13-M

DEPARTMENT OF TRANSPORTATION

Federal Motor Carrier Safety Administration

[Docket No. FMCSA-2004-19933]

Physical Qualification of Drivers; Medical Examination and Certification; Exemption Application—National Cooperative Refinery Association and Jayhawk Pipeline, LLC

AGENCY: Federal Motor Carrier Safety Administration (FMCSA), DOT.

ACTION: Notice of application for exemption; request for comments.

SUMMARY: FMCSA received an application from the National Cooperative Refinery Association ("NCRA") and its affiliate Jayhawk Pipeline, LLC, for an exemption from the driver's physical qualification rule which requires drivers who operate commercial motor vehicles (CMVs) in interstate commerce to be medically examined and certified every 24 months. NCRA states an exemption is needed to extend the expiration of the qualification date up to eight days for 130 of its drivers who were qualified to operate a CMV on various dates in April