

be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted and is now ready for environmental analysis.

l. The proposed project would consist of: (1) A new upper reservoir (Morrell Canyon) having a 180-foot-high main dam and a gross storage volume of 5,750 feet, at a normal reservoir surface elevation of 2,880 feet above mean sea level (msl); (2) a powerhouse with two reversible pump-turbine units with a total installed capacity of 500 megawatts; (3) the existing Lake Elsinore to be used as a lower reservoir; (4) about 30 miles of 500 kV transmission line connecting the project to an existing transmission line owned by Southern California Edison located north of the proposed project and to an existing San Diego Gas & Electric Company transmission line located to the south.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E5-912 Filed 3-4-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12514-000]

#### Northern Indiana Public Service Company; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

February 28, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original major license.

b. *Project No.:* 12514-000.

c. *Date Filed:* June 28, 2004.

d. *Applicant:* Northern Indiana Public Service Company.

e. *Name of Project:* Norway and Oakdale Hydroelectric Project.

f. *Location:* On the Tippecanoe River in Carroll and White Counties, Indiana. The project does not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Jerome B. Weeden, Vice President Generation; Northern Indiana Public Service Company; 801 East 86th Avenue; Merrillville, IN 46410; (219) 647-5730.

i. *FERC Contact:* Sergiu Serban at (202) 502-6211, or [sergiu.serban@ferc.gov](mailto:sergiu.serban@ferc.gov).

j. *Deadline for Filing Motions to Intervene and Protests:* 60 days from the date of this notice.

*All Documents (Original and Eight Copies) Should be Filed With:* Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process."

k. *Status:* This application has been accepted for filing but is not ready for environmental analysis at this time.

l. *Description of Project:* The existing Norway Oakdale Hydroelectric Project consists of the Norway development and the Oakdale development and has a combined installed capacity of 16.4 megawatts (MW). The project produces an average annual generation of 65,000 megawatt-hours (MWh). All power is dispatched directly into the local grid and is used within the East Central Area Reliability Coordination Agreement.

The Norway development includes the following constructed facilities: (1) A 915-foot-long dam consisting of a 410-foot-long, 34-foot-maximum-height earthfill embankment with a concrete corewall; a 225-foot-long, 29-foot-high concrete gravity overflow spillway with flashboards; a 120-foot-long, 30-foot-high concrete gated spillway with three 30-foot wide, 22-foot-high spillway gates; a 18-foot-wide, 30-foot-high trash sluice housing with one 8-foot-wide, 11-foot-high gate; and a 142-foot-long, 64-foot-wide powerhouse integral with the dam containing four vertical Francis turbines-generating units with a rated head of 28 feet, total hydraulic capacity of 3,675 cubic feet per second (cfs) and a total electric output of 7.2 MW; (2) a 10-mile-long, 10-foot average depth, 1,291-acre reservoir; (3) a two-mile-long 69,000 volt transmission line; and (4) appurtenant facilities.

The Oakdale development includes the following constructed facilities: (1) A 1688-foot-long dam consisting of a 126-foot-long, 58-foot-maximum-height east concrete buttress and slab dam

connecting the left abutment to the powerhouse; a 114-foot-long, 70-foot-wide powerhouse integral with the dam containing three vertical Francis turbines-generating units with a rated head of 42 to 48 feet, total hydraulic capacity of 3,200 cubic feet per second (cfs) and a total electric output of 9.2 MW; an 18-foot-wide structure containing a nonfunctional fish ladder and a gated trash sluice; a 84-foot-long ogee-shaped concrete gated spillway with two 30-foot wide, 22-foot-high vertical lift gates; a 90-foot-long, six bay concrete gravity siphon-type auxiliary spillway; and a 1,260-foot-long west earth embankment with a maximum height of 58 feet and a 30-foot-wide crest; (2) a 10-mile-long, 16-foot average depth, 1,547-acre reservoir; and (3) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field (P-12514), to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-913 Filed 3-4-05; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP04-223-000 and CP04-293-000]

#### KeySpan LNG, L.P.; Notice of Meeting

March 1, 2005.

At the request of U.S. Senators Lincoln Chafee and Jack Reed, and U.S. Representatives Patrick Kennedy and James Langevin, Chairman Pat Wood will meet with the above parties to receive comments on KeySpan LNG, L.P.'s proposed liquefied natural gas (LNG) facility upgrade in Providence, Rhode Island. This meeting will also be attended by Rhode Island Attorney General Patrick Lynch and Providence Mayor David Cicilline. The meeting will

be held at the FERC headquarters at 888 First Street NE; Washington, DC, from 9 to 10 a.m. (EST), Thursday, March 17, 2005.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208-3372 (voice) or 202-208-1659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

For further information please contact David Swearingen at (202) 502-6173 or e-mail [david.swearingen@ferc.gov](mailto:david.swearingen@ferc.gov).

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-907 Filed 3-4-05; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER02-2330-029, ER02-2330-033, ER04-1255-000, ER04-1255-001, EL04-102-004, ER03-563-025, RT04-2-012, ER04-116-012, RT04-2-010, ER04-157-012, EL01-39-010, and ER05-439-000]

#### New England Power Pool and ISO New England Inc., ISO New England Inc., Devon Power LLC, et al., ISO New England, Inc. and Bangor Hydro, et al., ISO New England, Inc. and Bangor Hydro, et al., ISO New England, Inc.; Supplemental Notice of Technical Conference

February 28, 2005.

As announced in a Notice of Technical Conference issued on January 28, 2005, in the above referenced proceedings, a technical conference will be held on March 4, 2005, from 10 a.m. to 4 p.m. (e.s.t.) at the Seaport World Trade Center (Harborview Ballroom), 200 Seaport Boulevard, in Boston, Massachusetts. Members of the Commission and staff are expected to participate. The purpose of the conference is to discuss market improvements currently being considered by ISO New England Inc. and market participants in New England. Attached is the agenda for the conference.

The conference is open for the public to attend and preregistration is not required; however, attendees are asked to register for the conference on-line by close of business on Wednesday, March 2, at <http://www.ferc.gov/whats-new/registration/iso-03-04-form.asp>. Attendees may also register on-site.

Transcripts of the conference will be immediately available from Ace Reporting Company (202) 347-3700 or