

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP05-49-000]****Northern Natural Gas Company; Notice of Application**

January 19, 2005.

Take notice that on January 10, 2005, Northern Natural Gas Company (Northern), filed in Docket No. CP05-49-000 an application pursuant to section 7 of the Natural Gas Act and part 157 of the Commission's regulations, requesting a certificate of public convenience and necessity to construct, modify and operate certain pipeline and compression facilities located in Wisconsin and Minnesota, all as more fully set forth in the request which is on file with the Commission and open to public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERCOOnline Support at FERCOOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Northern proposes to: (1) Construct and operate approximately 3.2 miles of 30-inch diameter pipeline in Lafayette County, Wisconsin at the Bluff Creek Interconnect, located at the terminus of Northern's East Leg pipeline system and (2) increase the horsepower (HP) at its existing Chatfield compressor station (Chatfield) located in Fillmore County, Minnesota by installing a new 2,500 HP electric motor reciprocating compressor on the Tomah Branch Line. Northern states that the proposed Wisconsin pipeline facilities will enable Northern to guarantee a 675 psig operating pressure requested by Wisconsin Gas LLC during two separate open seasons posted November 23 through December 8, 2004. Northern further states that the additional horsepower at Chatfield will increase the peak day capacity on the Tomah Line and is required to meet firm incremental service requested by Wisconsin Gas over a 5-year period of up to 1,785 Dth/d. Northern requests Commission approval no later than August 1, 2005, in order to meet an in-service date of November 1, 2005.

Any questions regarding this application should be directed to Michael T. Loeffler, Director, Certificates and Government Affairs for Northern, 1111 South 103rd Street, Omaha, Nebraska 68124, at (402) 398-

7103 or Donna Martens, Senior Regulatory Analyst, at (402) 398-7138.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.
Comment Date: February 9, 2005.

Magalie R. Salas,*Secretary.*

[FR Doc. E5-344 Filed 1-28-05; 8:45 am]

BILLING CODE 6717-01-P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. ER05-443-000, et al.]****Midwest Independent Transmission System Operator, Inc., et al.; Electric Rate and Corporate Filings**

January 21, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER05-443-000]

Take notice that on January 13, 2005, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) and American Transmission Systems, Incorporated (ATSI) submitted a Revised and Restated Generator Interconnection and Operating Agreement among FirstEnergy Nuclear Operating Company, ATSI and the Midwest ISO. Midwest ISO requests an effective date of January 1, 2005.

Midwest ISO copy of this filing was served on parties to the Interconnection Agreement.

Comment Date: 5 p.m. Eastern Time on February 3, 2005.

2. Florida Power & Light Company

[Docket No. ER05-444-000]

Take notice that on January 13, 2005, Florida Power & Light Company (FPL) tendered for filing a new Rate Schedule No. 303, Agreement for Specified Services between FPL and Bio-Energy Partners. FPL requests an effective date of January 1, 2005.

Comment Date: 5 p.m. Eastern Time on February 3, 2005.

3. Florida Power & Light Company

[Docket No. ER05-445-000]

Take notice that on January 13, 2005, Florida Power & Light Company (FPL) tendered for filing a new Rate Schedule No. 304, Bio-energy Partners Parallel

Operation Agreement between FPL and Seminole Electric Cooperative, Inc. FPL requests an effective date of January 1, 2005.

Comment Date: 5 p.m. Eastern Time on February 3, 2005.

4. California Independent System Operator Corporation

[Docket No. ER05-449-000]

Take notice that on January 13, 2005, the California Independent System Operator Corporation (ISO) filed an amendment (Amendment No. 4) to revise the Metered Subsystem Agreement between the ISO and Silicon Valley Power (SVP). The ISO requests an effective date of February 21, 2005.

The ISO states that the non-privileged elements of this filing have been served on SVP, the California Public Utilities Commission, and all entities on the official service lists for Docket Nos. ER02-2321-000, ER04-185-000, ER04-940 and ER05-81-000.

Comment Date: 5 p.m. Eastern Time on February 3, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-349 Filed 1-28-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG05-31-000, et al.]

TransAlta Centralia Generation LLC, et al.; Electric Rate and Corporate Filings

January 24, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. TransAlta Centralia Generation LLC

[Docket No. EG05-31-000]

On January 14, 2005, TransAlta Centralia Generation LLC (TACG) filed with the Commission an application for redetermination of exempt wholesale generator (EWG) status pursuant to part 365 of the Commission's regulations.

TACG states that copies of the application were sent to the Securities and Exchange Commission and the Oregon Public Utility Commission, the Washington Utilities and Transportation Commission, the California Public Utilities Commission, the Wyoming Public Service Commission, the Idaho Public Utility Commission, and the Utah Public Service Commission.

Comment Date: 5 p.m. Eastern Time on February 4, 2005.

2. Florida Power Corporation

[Docket No. ER97-2846-004]

Take notice that on December 23, 2004, Florida Power Corporation submitted a compliance filing pursuant to the Commission's Orders issued May 13, 2004 in Docket No. ER02-1406-001, *et al.*, *Arcadia Power Partners, LLC*, 107 FERC ¶ 61,168 and July 8, 2004 in Docket No. ER96-2495-018, *et al.*, *AEP Power Marketing, Inc.*, 108 FERC ¶ 61,026.

Comment Date: 5 p.m. Eastern Time on February 3, 2005.

3. Central Vermont Public Service Corporation

[Docket No. ER98-2329-005]

Take notice that on January 13, 2005, Central Vermont Public Service Corporation (Central Vermont) tendered for filing information and data in support of its request for renewal of market-based rate authority filed on

October 25, 2004 in Docket No. ER98-2329-003, as supplemented on November 9, 2005 in Docket No. ER98-2329-004.

Central Vermont states that a copy of the filing was served upon all parties to the Commission's official service list in Docket Nos. ER98-2329, the Vermont Public Service Board, and the New Hampshire Public Utilities Commission.

Comment Date: 5 p.m. Eastern Time on February 3, 2005.

4. Hermiston Generating Company, L.P.

[Docket No. ER01-2159-005]

Take notice that on January 13, 2005, Hermiston Generating Company, L.P. (Hermiston), submitted for filing a notice of a change in facts with respect to its ownership that represents a departure from the characteristics the Commission relied upon in granting market-based rate authority to Hermiston.

Comment Date: 5 p.m. Eastern Time on February 3, 2005.

5. CalPeak Power—Midway LLC, CalPeak Power—Panoche LLC, CalPeak Power—Vaca Dixon LLC, CalPeak Power—El Cajon LLC, CalPeak Power—Enterprise LLC, CalPeak Power—Border LLC

[Docket Nos. ER01-2537-001, ER01-2543-001, ER01-2544-001, ER01-2545-001, ER01-2546-001, ER01-2547-001]

Take notice that on January 13, 2005, CalPeak Power—Midway LLC, CalPeak Power—Panoche LLC, CalPeak Power—Vaca Dixon LLC, CalPeak Power—El Cajon LLC, CalPeak Power—Enterprise LLC, and CalPeak Power—Border LLC (collectively, the CalPeak Entities) submitted a triennial updated power analysis and revised tariff sheets to incorporate the Commission's market behavior rules adopted in *Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations*, 105 FERC ¶ 61,218 (2003), *order on reh'g*, 107 FERC ¶ 61,175 (2004).

The CalPeak Entities state that copies of the filing were served upon parties on the official service lists in above-captioned proceedings.

Comment Date: 5 p.m. Eastern Time on February 3, 2005.

6. HC Power Marketing L.L.C.

[Docket No. ER02-388-003]

Take notice that on January 13, 2005, HC Power Marketing (HCPM) submitted for filing a triennial updated market analysis.

HCPM states that copies of the filing were served upon the parties listed on the official service list compiled by the Secretary in Docket No. ER02-388.